

2009 Energy Rates

| | | | | | | |
|---------------------------|---|---|---------------|-------------------|------------------|-------------------|
| Electricity | NYPA | Conventional Rates | Energy Charge | | \$0.06739/kWh | |
| | | | Demand Charge | | \$28.70/kW | |
| | | Time of Day Rates | Energy Charge | On-Peak | \$0.09758/kWh | |
| | | | | Off-Peak | \$0.04771/kWh | |
| | | | Demand Charge | Jun-Sep | \$42.80/kW | |
| | Oct-May | \$16.53/kW | | | | |
| | Con Ed | Conventional Rates | Energy Charge | | \$0.169114/kWh | |
| | | | Demand Charge | First 900 kW | \$18.154115/kW | |
| | | | | Over 900 kW | \$16.510793/kW | |
| | | Meter and Service Charges | | | | \$10.011173/month |
| | | Time of Day Rates | Energy Charge | 8AM-10PM, Mon-Fri | \$0.16958949/kWh | |
| | | | | All OTHER Times | \$0.12752220/kWh | |
| | | | Demand Charge | 8AM-10PM, Mon-Fri | \$14.58533325/kW | |
| | All Times | | | \$3.929740/kW | | |
| Meter and Service Charges | | | | \$57.49181/month | | |
| Other | <i>These providers and rates are to be entered by the Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | | | |
| Natural Gas | Con Ed | Firm | | \$17.20/MBtu | | |
| | | Temperature-Controlled | | \$13.20/MBtu | | |
| | | Off-Peak Firm | | \$10.80/MBtu | | |
| | Key Span | Firm | | \$15.00/MBtu | | |
| | | Temperature-Controlled | | \$13.80/MBtu | | |
| Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | | | |
| Purchased Steam | Con Ed | May-October | | \$24.26/mlb | | |
| | | November-April | | \$32.92/mlb | | |
| | Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | | |
| Oil | DCAS | Distillate Oil (#2 Oil) | | \$1.506/gal | | |
| | | Residual Oil (#6 Oil) | | \$1.321/gal | | |
| | | Mixed Oil (#4 Oil) | | \$1.389/gal | | |
| | Other | <i>Providers and rates to be entered by Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | | |

2008 Energy Rates

| | | | | | |
|---------------------------|---|---|---------------|-------------------|-----------------|
| Electricity | NYPA | Conventional Rates | Energy Charge | | \$0.06001/kWh |
| | | | Demand Charge | | \$24.66/kW |
| | | Time of Day Rates | Energy Charge | On-Peak | \$0.08689/kWh |
| | | | | Off-Peak | \$0.04248/kWh |
| | | | Demand Charge | Jun-Sep | \$27.85/kW |
| | | | | Oct-May | \$5.85/kW |
| | Con Ed | Conventional Rates | Energy Charge | | \$0.1387964/kWh |
| | | | Demand Charge | First 900 kW | \$24.064906/kW |
| | | | | Over 900 kW | \$22.388662/kW |
| | | Meter and Service Charges | | \$10.04/month | |
| | | Time of Day Rates | Energy Charge | 8AM-10PM, Mon-Fri | \$0.1460298/kWh |
| | | | | All OTHER Times | \$0.1006369/kWh |
| | | | Demand Charge | 8AM-10PM, Mon-Fri | \$21.324923/kW |
| | | | | All Times | \$3.9274368/kW |
| Meter and Service Charges | | \$57.49/month | | | |
| Other | <i>These providers and rates are to be entered by the Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | | |
| Natural Gas | Con Ed | Firm | | \$15.50/MBtu | |
| | | Temperature-Controlled | | \$12.10/MBtu | |
| | | Off-Peak Firm | | \$10.50/MBtu | |
| | Key Span | Firm | | \$12.50/MBtu | |
| | | Temperature-Controlled | | \$13.00/MBtu | |
| | Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | |
| Purchased Steam | Con Ed | May-October | | \$18.51/mlb | |
| | | November-April | | \$22.69/mlb | |
| | Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | |
| Oil | DCAS | Distillate Oil (#2 Oil) | | \$4.0860/gal | |
| | | Residual Oil (#6 Oil) | | \$3.3043/gal | |
| | | Mixed Oil (#4 Oil) | | \$3.6106/gal | |
| | Other | <i>Providers and rates to be entered by Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | |

2007 Energy Rates

| | | | | | |
|-----------------|---|---|---------------|-------------------|----------------|
| Electricity | NYPA | Conventional Rates | Energy Charge | | \$0.0523/kWh |
| | | | Demand Charge | | \$21.82/kW |
| | | Time of Day Rates | Energy Charge | On-Peak | \$0.0757/kWh |
| | | | | Off-Peak | \$0.037/kWh |
| | | | Demand Charge | Jun-Sep | \$32.30/kW |
| | | | | Oct-May | \$12.60/kW |
| | Con Ed | Conventional Rates | Energy Charge | | \$0.113445/kWh |
| | | | Demand Charge | First 900 kW | \$25.23338/kW |
| | | Over 900 kW | | \$23.78893/kW | |
| | | Time of Day Rates | Energy Charge | 8AM-10PM, Mon-Fri | \$0.115081/kWh |
| | | | | All OTHER Times | \$0.085415/kWh |
| | | | Demand Charge | 8AM-10PM, Mon-Fri | \$25.31115/kW |
| All Times | \$3.63334/kW | | | | |
| Other | <i>These providers and rates are to be entered by the Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | | |
| Natural Gas | Con Ed | Firm | | \$15.80/MBtu | |
| | | Temperature-Controlled | | \$11.30/MBtu | |
| | | Off-Peak Firm | | \$12.40/MBtu | |
| | Key Span | Firm | | \$14.80/MBtu | |
| | | Temperature-Controlled | | \$12.10/MBtu | |
| | Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | |
| Purchased Steam | Con Ed | May-October | | \$17.10/mlb | |
| | | November-April | | \$24.63/mlb | |
| | Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | |
| Oil | DCAS | Distillate Oil (#2 Oil) | | \$1.75082/gal | |
| | | Residual Oil (#6 Oil) | | \$1.37652/gal | |
| | | Mixed Oil (#4 Oil) | | \$1.51918/gal | |
| | Other | <i>Providers and rates to be entered by Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | |

2006 Energy Rates

| | | | | | |
|-----------------|---|---|---------------|-------------------|----------------|
| Electricity | NYPA | Conventional Rates | Energy Charge | | \$0.0523/kWh |
| | | | Demand Charge | | \$21.82/kW |
| | | Time of Day Rates | Energy Charge | On-Peak | \$0.0757/kWh |
| | | | | Off-Peak | \$0.037/kWh |
| | | | Demand Charge | Jun-Sep | \$32.30/kW |
| | | | | Oct-May | \$12.60/kW |
| | Con Ed | Conventional Rates | Energy Charge | | \$0.113445/kWh |
| | | | Demand Charge | First 900 kW | \$25.23338/kW |
| | | Over 900 kW | | \$23.78893/kW | |
| | | Time of Day Rates | Energy Charge | 8AM-10PM, Mon-Fri | \$0.115081/kWh |
| | | | | All OTHER Times | \$0.085415/kWh |
| | | | Demand Charge | 8AM-10PM, Mon-Fri | \$25.31115/kW |
| All Times | \$3.63334/kW | | | | |
| Other | <i>These providers and rates are to be entered by the Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | | |
| Natural Gas | Con Ed | Firm | | \$11.50/MBtu | |
| | | Temperature-Controlled | | \$8.40/MBtu | |
| | | Off-Peak Firm | | \$11.00/MBtu | |
| | Key Span | Firm | | \$11.70/MBtu | |
| | | Temperature-Controlled | | \$10.80/MBtu | |
| | Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | |
| Purchased Steam | Con Ed | May-October | | \$17.10/mlb | |
| | | November-April | | \$24.63/mlb | |
| | Other | <i>Providers and rates to be entered by Reporting Agency, as directed by the Office of Environmental Coordination</i> | | | |
| Oil | DCAS | Distillate Oil (#2 Oil) | | \$1.75082/gal | |
| | | Residual Oil (#6 Oil) | | \$1.37652/gal | |
| | | Mixed Oil (#4 Oil) | | \$1.51918/gal | |
| | Other | <i>Providers and rates to be entered by Reporting Agency following approval by the Director of the Mayor's Office of Environmental Coordination</i> | | | |