

ACKNOWLEDGEMENTS

One City: Built to Last

We wish to acknowledge Mayor Bill de Blasio for his commitment to 80% reduction of Greenhouse Gas Emissions by 2050, over 2005 levels.

- A sweeping plan to retrofit public and private buildings to reduce the City's contributions to climate change.
- This makes New York the largest city to commit to the 80% reduction by 2050.
- It charts a long-term path for investment in renewable sources of energy and a total transition from fossil fuels.







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INTRODUCTION

Welcome to the New York City Department of Buildings Energy Code Training Modules!

This **HVAC 2** Module addresses:

- Technical issues and strategies related to Complex Systems in 2016 NYCECC
- NYC DOB Energy Code Submission Requirements & Progress Inspection requirements





INTRODUCTION

(continued)

This **HVAC 2** Module addresses:

This module addresses HVAC criteria related to all commercial building types, including Group R Buildings: R-1 uses (any height); R-2 and R-3, when over 3 stories.

HVAC criteria related to low-rise residential buildings are covered under the NYC DOB Residential Training Module. This module is a continuation of HVAC-1: Mandatory Requirements & Simple HVAC Systems.





OVERVIEW: TRAINING MODULE ORGANIZATION

- This Module has been divided into a number of smaller subtopics. These can be accessed either in-sequence or out-ofsequence through links in the main "Menu" slide.
- Each sub-topic begins with a brief overview of the issues to be reviewed, and many end with a set of summary questions or exercises.
- Many of the sub-topics are organized in a Q & A format. Coderelated questions are posed at the top of a slide, with answers provided below, or in the following sequence of slides.





OVERVIEW: SLIDE NAVIGATION GUIDE

Look for the following icons:



The NYC Buildings logo takes you to the <u>2016 NYCECC</u> Training Modules home page.



The Menu icon takes you to the main menu page within each module.



The Attention icon brings up Callouts with key points and additional information.



The Links icon takes you to related DOB web pages or other resources.





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OVERVIEW: SLIDE NAVIGATION GUIDE

Look for the following icons:



The **Documentation** icon addresses DOB documentation issues and requirements.



The Inspection icon addresses DOB Progress Inspection issues and requirements.



The Code Reference icon refers to relevant Code sections.

The slides are enhanced with special icons that will help to focus on key points, or serve as links to external resources. The Attention icon brings up Callouts (like this one) with key points and additional information.





ADMINISTRATIVE OVERVIEW: MODULE MENU

AIR-SIDE SYSTEMS				
1. MULTI-ZONE SYSTEMS	System Requirements • VAV System Types & Schematics			
2. ECONOMIZERS	Types & Schematics • Code Requirements • Exceptions			
3. CONTROLS	Thermostatic Controls • Supply Air Reset Controls • Static Pressure & Fan Controls	24		





ADMINISTRATIVE OVERVIEW: MODULE MENU

(continued)

WATER-SIDE SYSTEMS					
4. CHILLERS	Fundamentals • Efficiency Metrics • Types • Control Requirements				
5. HEAT REJECTION DEVICES	Applications • Types • Control Requirements • Heat Recovery • Economizer				
6. HYDRONIC SYSTEM CONTROLS	2-Pipe • 3-Pipe • Heat Pump Loop • Primary Secondary Loops • Part Load Controls	52			
7. SERVICE HOT WATER	Efficiency Requirements • Controls • Insulation Requirements • Swimming Pools	64			





ADMINISTRATIVE OVERVIEW: MODULE MENU

(continued)

build safe | live safe

HVAC SYSTEM DOCUMENTATION & EXERCISES			
8. SUBMISSIONS & INSPECTIONS	Energy Analysis • Supporting Documentation • Progress Inspections		
9. RESOURCES	Abbreviations Key • References & Resources • DOB Assistance		





1. MULTIPLE ZONE AIR-SIDE SYSTEMS: OVERVIEW

Slides 12 to 19

In this section you will learn about:

- Code requirements for air-side HVAC systems;
- Overview of Variable Air Volume (VAV) systems including general concepts, review of schematics for different configurations and key components; and
- Understand differences and requirements for Single Duct VAV, Dual Duct VAV, Single Fan Dual Duct & Mixing VAV systems.





1. MULTIPLE ZONE AIR-SIDE SYSTEMS

What are key Code requirements for HVAC systems serving multiple zones?

System Type Requirements:

- Air Side HVAC system serving multiple zones (or multi-zone systems) must be <u>Variable Air Volume</u> (VAV) type
 - Automatic start controls shall be provided for each HVAC system.
- Multiple zone air-side systems Constant Air Volume (CAV or CV) system is limited and restricted
- Allowed exceptions to VAV requirement for <u>zones</u>:
 - With peak supply air less than 300 cfm or less
 - Where volume of air is no greater than minimum ventilation
 - Where special humidity levels are required (e.g., data center, library, museum)
 - Systems where controls prevent reheating, recooling, mixing air that has been heated or cooled, or
 - Systems where 75% of reheat energy is from site recovered sources (e.g., solar, condenser water recovery)







1. MULTIPLE ZONE AIR-SIDE SYSTEMS

What are key Code requirements for HVAC systems serving multiple zones?

VAV Air Management Requirements:

- Capability to control and <u>reduce primary air</u> supply to eachzone
- Primary air volume shall be reduced to the greater of the following before reheating, recooling, or mixing:
 - Condition 1: 30% of max supply air to each zone
 - Condition 2A or 2B: 300 CFM or less if max flow rate is less than 10% of total fan system supply air flow rate
 - Condition 3: Minimum Ventilation rate per NYC Mech. Code
 - Condition 4: Any higher rate that can be demonstrated to reduce overall system annual energy use by offsetting reheat/recol losses through a reduction in outdoor air intake for the system
 - Condition 5: The airflow rate required to comply with applicable codes or accreditation standards

VFD Requirement for Fan Motors:

- Multi-speed fan controls are required on each DX cooling system > 65,000 BTU/h
- Fan motors less than 1hp are required to be electronically commutated or minimum motor efficiency of 70%



Design <u>maximum</u> & allowed <u>minimum</u> air flow rates must be indicated in VAV box schedules



Minimum of **15%** of VAV boxes must be verified during Progress Inspections. Maximum and Minimum flow rates must be confirmed through inspection or review of Testing, Adjusting, and Balancing (TAB) activities.

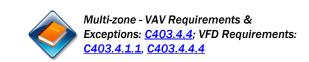


Fan schedules must indicate VFD



Minimum of **20%** of VFDs must be verified during Progress Inspections for presence and operation.







1. MULTIPLE ZONE AIR-SIDE SYSTEMS

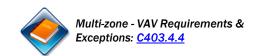
How is minimum Primary Air Volume calculated for a VAV zone?

Case In Point:

- Q: 15,000 ft² office served by VAV fan system. Total design supply air is specified at 5000 cfm. What is the minimum primary air for this zone?
 - Calculations
 - Condition 1: 30% of design supply-air to zone:
 - $-5000 \text{ CFM } \times 30\% = 1500 \text{ CFM}$
 - Condition 2a or 2b: 300 CFM or less if 10% of fan system's design supply-air:
 - $-5000 \text{ CFM } \times 10\% = 300 \text{ CFM}$
 - Condition 3: Ventilation rate: NYC Mechanical Code
 - 15,000 ft² x 5 persons/1000 ft² x 5 CFM/person + 15,000 ft² x 0.06 cfm/ft² = 1275 CFM
 - less than 1275 CFM per active DCV control, no lower than 2400 CFM

A: Not required to be less than 1,275 cfm; however, with DCV control it could go as low as 2,400 cfm or lower depending on performance of the diffusers and VAV boxes.

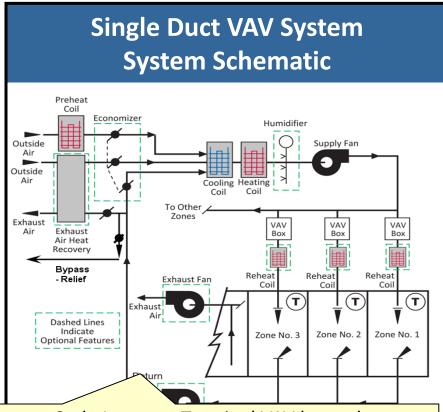






1. MULTIPLE ZONE SYSTEMS: VARIABLE AIR VOLUME (VAV) DESCRIPTION

What components are commonly found in a typical Single Duct VAV System?



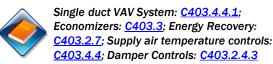
(1)

Code Impacts: Terminal VAV box volume control, economizer, energy recovery, supply temperature reset controls, damper controls, fan power limits.

Heating/Cooling/Air Treatment Components:

- Preheat Coil:
 - Preheats outside air to prevent frosting of cooling coil and partial heating capacity
- Cooling Coil:
 - Provides cooling capacity (sensible + latent)
 - Can be Direct Expansion (DX) or connected to a chilled water system
- Heating Coil:
 - Provides partial heating capacity (reheat load)
- Humidifier:
 - Increases moisture content in the supply air
- Economizer:
 - Enables introduction of additional outside air to meet some or all of the cooling load when outside air conditions are suitable
- Exhaust Air Energy Recovery:
 - Preheats or pre-cools outside air by recovering energy from exhaust air
 - Based on system size

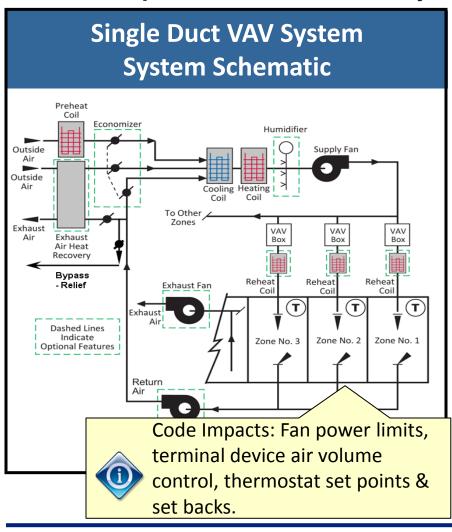






1. MULTIPLE ZONE SYSTEMS: VARIABLE AIR VOLUME (VAV) DESCRIPTION

What components are commonly found in a typical Single Duct VAV System?



Fan Components:

- Supply Fan:
 - Provides supply air to zones
- Return Fan:
 - Returns space air to the air handler
- Exhaust Fan:

 - Removes air directly from space to outside
 Relief fan may be provided for Economizer operation

Terminal Devices:

- Consist of supply air dampers to control volume
- May consist of reheat coils to control supply air temperature in heating mode May have a local recirculation fan (fanpowered box)

Thermostats:

Controls operation in terminal units of supply air damper, reheat coils and baseboards

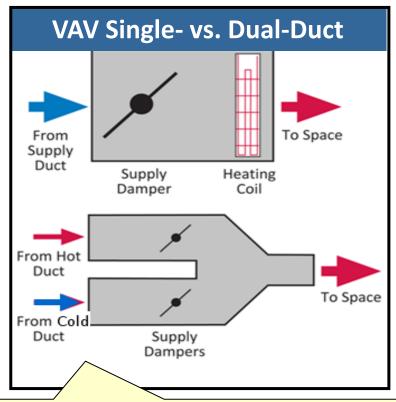






1. MULTIPLE ZONE SYSTEMS: VAV SYSTEM DUCTING ARRANGEMENTS

What are requirements for Single-Duct and Dual-Duct Systems?





Progress inspection at terminal boxes for temperature and air volume control. Minimum of 15% of terminal equipment must be tested.

Single-Duct VAV systems, Terminal Devices:

- Systems have one duct usually providing cool air to terminal devices with dampers and sometimes reheat coils
- Terminal devices must reduce the supply of primary supply air before reheating or re-cooling takes place
 - Reduces unnecessary heating & cooling

Dual-Duct & Mixing VAV Systems, Terminal Devices:

- Systems have one warm air duct and one cool air duct
- Terminal devices must reduce the flow from one duct to a minimum before mixing air from the other duct
 - Reduces unnecessary heating & cooling

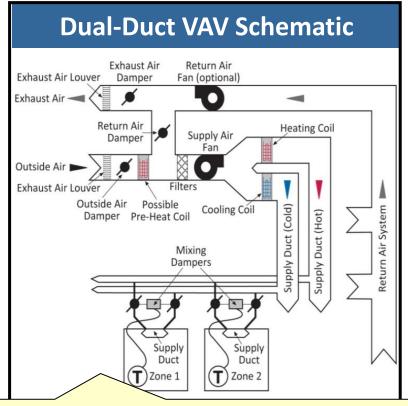






1. MULTIPLE ZONE SYSTEMS: DUAL-DUCT VAV SYSTEMS

What are the key Code requirements for a Dual-Duct System?





Progress inspection required controls – Thermostats & set points, Economizer, DCV, VAV fan & terminal device operation, damper controls, duct air sealing

Requirements at Air Handler:

- Fan power limits, VFD, economizer, temperature reset controls, thermostat controls, DCV, damper controls
- Typical components at Air-Handler
 - Central preheat coil
 - Separate supply ducts for heating and cooling (heating/cooling coils in ducts)
 - Central supply & return fans

Code requirements for Mixing Boxes:

- Reduce cold & hot air before mixing
- Supply temperature control for cooling & heating
 - Intent: Reduce energy use due to unnecessary heating and cooling







2. ECONOMIZERS: OVERVIEW

Slides 20 to 23

In this section you will learn about:

- Code requirements for use of Air-Side Economizers;
- Types of Economizers and schematics; and
- Allowable exceptions for Economizer requirements.



2. ECONOMIZERS: PSYCHROMETRIC PROPERTIES OF AIR

What properties of air are important for influencing economizer operation?

Temperature:

Increasing temperature means higher (sensible) energy in the air, and also raises the amount of water the air is capable of containing

Humidity:

- Humidity is a measure of the moisture content of air
- Increasing humidity means higher (latent) energy in the air, which puts a higher load on a cooling system for dehumidification purposes
- Can be determined by the wet-bulb temperature of the ambient air

Enthalpy:

- Measures total energy (sensible + latent) in the air (units are Btu/lb)
- Warmer, more moist air will always contain more energy than colder, drier air
- Cold, moist air can contain more energy than hot, dry air!





2. ECONOMIZERS: TYPES OF AIR-SIDE ECONOMIZERS

What is economizing and what are the different types of controls?

Air-side Economizer:

 Directly introducing filtered, but unconditioned outdoor air, with a lower enthalpy or temperature than the conditioned space, to fully or partially satisfy the cooling load

Economizer Control Methods:

Table C403.3.3.3 for Climate Zone 4A

- Fixed dry bulb
 - Outside air (OA) temperature exceeds 65°F
- Fixed enthalpy with fixed dry-bulb temperatures
 - Outdoor air enthalpy exceeds 28 Btu/lb of dry air or Outdoor air temperature exceeds 75°F
- Differential enthalpy with fixed dry-bulb temperature
 - Outdoor air enthalpy exceeds return air enthalpy or Outdoor air temperature exceeds 75°F







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 - Outdoor air enthalpy exceeds return air enthalpy or Outdoor air temperature exceeds 75°F



Economizers must be indicated on HVAC equipment schedules. Control type and sequence of operation must be provided in drawings.







3. CONTROLS (AIR-SIDE SYSTEMS): OVERVIEW

Slides 24 to 28

In this section you will learn about:

- Thermostatic control requirements;
- Supply air reset controls requirements; and
- Static pressure and fan control requirements.





3. CONTROLS: THERMOSTATIC CONTROLS

What are the Zone Level Thermostatic Requirements Applicable to VAV Systems?

	Cooling	Heating
Set Point	75 ∘ F	72 ∘ F
Set Back	85 ∘ F	55 ∘ F



Thermostat locations must be indicated on zone level plans. Control set points and setback must be indicated in sequence of operations.



Visual inspection required in minimum of 20% sample of units for effective operation for set points, set backs and off-hour controls as part of DOB Progress Inspections.

Thermostat Location / Placement Requirement:

Thermostats must be located within each zone AND must control space temperature

Control Dead-Band Requirement:

- Heating & cooling set-points must be sufficiently far apart so the unit does not over-respond when in one mode of operation and require a correction from the other
 - Code minimum is 5°F

Night/Unoccupied Setback Requirement:

- Lower heating and higher cooling setpoints required during nights /unoccupied periods
- Outside air intake must be reduced, or stopped, during the unoccupied period







3. CONTROLS: SUPPLY AIR TEMPERATURE

What are the rules governing the supply air temperature controls?

Supply Air Temperature Reset:

- Automatic controls required for <u>multiple zone</u> systems to reset supply air temperature.
 - In response to zone loads (and / or)
 - In response to outdoor air temperature (& humidity)



- Intent: Reduces the heating and cooling energy during low-load conditions
- Minimum required reset: 25% of the difference between design supply air & space temperature
- Exceptions:
 - Systems that prevent (entirely) reheating, recooling, or mixing of heated and cooled supply air
 - Systems in which 75% of the energy for reheating is from site-recovered or site solar energy sources
 - Zones with peak supply air quantities of 300 CFM or less



Supply air temperature reset control must be indicated on drawings.



Sample of 20% of these controls must be verified during Progress Inspections.







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Supply air temperature reset control must be indicated on drawings.



Sample of 20% of these controls must be verified during Progress Inspections.

For example, typical design temperatures are 55°F supply air and 75°F space temperatures.

Thus, 25% of the 20°F design temperature difference is 5°F, and the system would have to increase the supply air temperature based on load to 60°F during low load conditions.







3. CONTROLS: STATIC PRESSURE & FAN CONTROLS

What are the Details of Static Pressure and Fan Controls?

Static Pressure (SP) Reset:

- SP based reset control required where there is DDC control at VAV boxes
 - Intent: Reduces fan energy consumption when loads are satisfied in most zones

Fan Controls:

- Electrical or mechanical variable speed drives are required for DX cooling systems
 ≥ 65,000 BTU/h
 - Or fan control device results in 30% design power at 50% design flow when SP set-point is 33% of total design static pressure



DDC & SP Reset control must be indicated on drawings



Sample of 20% of SP Reset controls must be verified during Progress Inspections







4. CHILLERS: OVERVIEW

Slides 29 to 39

In this section you will learn about:

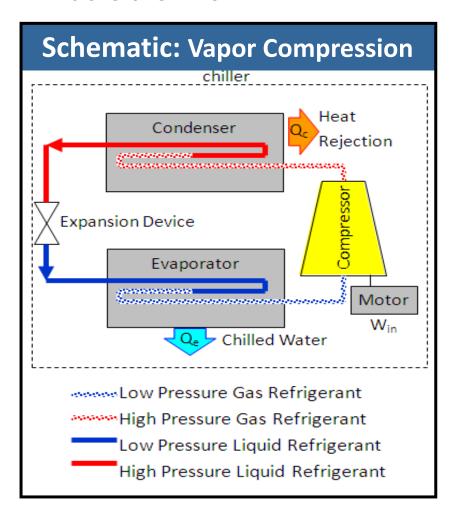
- What a Chiller is as well as different Chiller technologies such as Vapor-Compression Chillers and Absorption Chillers;
- Condenser types; and
- Rating conditions / controls.





4. CHILLERS

What is a Chiller?



Review of Basic Refrigeration Cycle:

- Chillers extract heat and cool a liquid (Water, Brine, Glycol)
 - Can use a Vapor Compression or Absorption Cycle
- Condensers reject heat
 - Can be air-cooled or water-cooled

Vapor Compression Chiller Types:

- Positive Displacement
 - Reciprocating
 - Rotary (Screw & Scroll)
- Centrifugal







4. CHILLERS: EFFICIENCY METRICS

How are Chillers Rated for Efficiency?

EER (Energy Efficiency Ratio):

- **Denotes full-load efficiency**
- Typically used for air-cooled Chillers

KW/Ton:

- Full- and part-load efficiency metric
- Typically used for water-cooled Centrifugal and Positive Displacement Chillers

COP (Coefficient Of Performance):

- Full- and part-load efficiency metric
- **Absorption Chillers**

Meet One of Two Compliance Paths:

- **Compliance Path-A:**
 - Optimized for full-load operation ideal for base-loaded Chillers
- **Compliance Path-B:**
 - Optimized for part-load operation ideal for trim-loaded Chillers

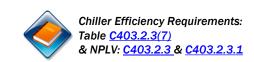


Chiller efficiency at full-load and IPLV must be indicated on drawings and must correspond to design chilled water (CLWT) temperatures and condenser water temperature (CEWT) & flow rates per AHRI 550/590 standard or must follow NPLV calculation method.



100% of the Chillers must be verified during Progress Inspections. Name plate and manufacturer's test data must be furnished in Supporting Documentation.







4. CHILLERS: RATING CONDITIONS

How are Chillers Rated for Efficiency?

IPLV Rating Conditions				
Load		Condenser Water Tem		
	100%	1%	85	
	75%	42%	75	
	50%	45%	65	
	25%	12%	65	



Chiller efficiency at full load & IPLV must be indicated on drawings and must correspond to design chilledwater (CLWT) temperatures and condenser-water temperature (CEWT) & flow rates per AHRI 550/590 standard or per NPLV calculation method.



100% of the chillers must be verified during Progress Inspections.



ASHRAE has look-up tables for different non-standard scenarios.

AHRI 550/590:

Standard utilized for rating Chillers

EER (Energy Efficiency Ratio):

- Single efficiency rating point at full load:
 - Chilled Water: 44°F@2.4 GPM / Flow Rate
 - Condensing Water: 85°F (Water-Cooled) @3 GPM / Ton Flow Rate
 - Air Cooled: 95°FOutdoor Air Temp

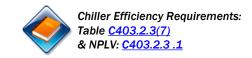
IPLV (Integrated Part-Load Value):

- Calculated from multiple efficiency rating points:
 - Efficiency metric for measuring part-load conditions
 - Weighted average calculation taken at the part-load scenarios

NPLV (Nonstandard Part-Load Value):

■ For non AHRI 550/590 rating conditions







4. CHILLERS: EFFICIENCY REQUIREMENTS

How are Chillers Rated for Efficiency?

TABLE C403.2.3(7)
WATER CHILLING PACKAGES – EFFICIENCY REQUIREMENTS^{a,b,d}

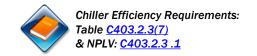
WATER CHILLING PACKAGES – EFFICIENCY REQUIREMENTS ^{a, b, a}							
EQUIPMENT	SIZE	UNITS	BEFORE 1/1/2015		AS OF 1/1/2015		TEST
TYPE	CATEGORY	014113	Path A	Path B	Path A	Path B	PROCEDURE®
	. 450 T		≥ 9.562 FL		≥ 10.100 FL	≥ 9.700 FL	
	< 150 Tons	EER (Btu/W)	≥ 12.500	NAc	≥ 13.700	≥ 15,800	
Air-cooled chillers			IPLV		IPLV	IPLV	
chillers			≥ 9.562 FL	NΑ ^c	≥ 10.100 FL	≥ 9.700 FL	
	≥ 150 Tons		≥ 12.500 IPLV	NA.	≥ 14.000 IPLV	≥ 16.100 IPLV	
Air cooled without condenser, electrically operated	All capacities	EER (Btu/W)	Air-cooled chillers without condenser shall be rated with matching condensers and complying with air-cooled chiller efficiency requirements.				
			≤ 0.780 FL	≤ 0.800 FL	≤ 0.750 FL	≤ 0.780 FL	
	< 75 Tons		≤ 0.630	≤ 0.600	≤ 0.600	≤ 0.500	
			IPLV	IPLV	IPLV	IPLV	
	≥ 75 tons and <		≤ 0.775 FL	≤ 0.790 FL	≤ 0.720 FL	≤ 0.750 FL	AHRI 550/ 590
	150 tons		≤ 0.615	≤ 0.586	≤ 0.560	≤ 0.490	
Water cooled,			IPLV	IPLV	IPLV	IPLV	
electrically	≥ 150 tons and		≤ 0.680 FL	≤ 0.718 FL	≤ 0.660 FL	≤ 0.680 FL	
operated positive	< 300 tons	kW/ton	≤ 0.580	≤ 0.540	≤ 0.540	≤ 0.440	
displacement			IPLV	IPLV	IPLV	IPLV	
displacement	≥ 300 tons and		≤ 0.620 FL	≤ 0.639 FL	≤ 0.610 FL	≤ 0.625 FL	
	< 600 tons		≤ 0.540 IPLV	≤ 0.490 IPLV	≤ 0.520 IPLV	≤ 0.410 IPLV	
	≥ 600 tons		≤ 0.620 FL	≤ 0.639 FL	≤ 0.560 FL	≤ 0.585 FL	
			≤ 0.540	≤ 0.490	≤ 0.500	≤ 0.380	
			IPLV	IPLV	IPLV	IPLV	
Water cooled, electrically operated centrifugal	< 150 Tons		≤ 0.634 FL	≤ 0.639 FL	≤ 0.610 FL	≤ 0.695 FL	
		≤ 0.596	≤ 0.450	≤ 0.550	≤ 0.440		
			IPLV	IPLV	IPLV	IPLV	
	≥ 150 tons and	≤ 0.634 FL	≤ 0.639 FL	≤ 0.610 FL	≤ 0.635 FL		
	< 300 tons		≤ 0.596 IPLV	≤ 0.450 IPLV	≤ 0.550 IPLV	≤ 0.400 IPLV	
	≥ 300 tons and < 400 tons		≤ 0.576 FL	≤ 0.600 FL	≤ 0.560 FL	≤ 0.595 FL	
		≤ 0.549	≤ 0.400	≤ 0.520	≤ 0.390	1	
		IPLV	IPLV	IPLV	IPLV		
	≥ 400 tons and		≤ 0.576 FL	≤ 0.600 FL	≤ 0.560 FL	≤ 0.585 FL	1
		1	20.540	Z 0 400	< n con	Z 0 200	1



equipment type and size, and select between Path A or Path B for compliance. Ensure the efficiency values are derived for standard rating conditions. Other rating conditions are allowed if they follow NPLV method.

2016 NYCECC Partial Table C403.2.3(7)







4. CHILLERS: EFFICIENCY METRICS

Which Chiller Efficiency Metrics Apply for Non-Standard Operating Conditions?

$$FL_{adj} = FL/K_{adj} \qquad \qquad \text{(Equation 4-6)}$$

$$PLV_{adj} = IPLV/K_{adj} \qquad \qquad \text{(Equation 4-7)}$$
 where:
$$K_{adj} = A \times B.$$

$$FL = \qquad \text{Full-load kW/ton value as specified in Table C403.2.3(7)}.$$

$$FL_{adj} = \qquad \text{Maximum full-load kW/ton rating, adjusted for nonstandard conditions.}$$

$$IPLV = \qquad \text{Value as specified in Table C403.2.3(7)}.$$

$$PLV_{adj} = \qquad \text{Maximum } NPLV \text{ rating, adjusted for non-standard conditions.}$$

$$A = \qquad 0.00000014592 + (LIFT)^4 - 0.0000346496 + (LIFT)^3 + 0.00314196 + (LIFT)^2 - 0.147199 + (LIFT) + 3.9302$$

$$B = \qquad 0.0015 + L_{vg}E_{vap} + 0.934$$

$$LIFT = \qquad L_{vg}Cond - L_{vg}E_{vap}$$

$$L_{vg}Cond = \qquad \text{Full-load condenser leaving fluid temperature (°F)}.$$

$$L_{vg}E_{vap} = \qquad \text{Full-load evaporator leaving temperature (°F)}.$$

The FL_{adj} and PLV_{adj} values are only applicable for centrifugal chillers meeting all of the following full-load design ranges:

- 1. Minimum evaporator leaving temperature: 36°F.
- 2. Maximum condenser leaving temperature: 115°F.
- 3. $20^{\circ}F \le LIFT \le 80^{\circ}F$.

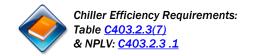


Supporting Documents must include all values needed for this calculation.

NPLV (Non-standard Part-Load Value):

- Single number part-load efficiency metric analogous to IPLV
- Different rating conditions (nonstandard) than for IPLV
- Applicable only for centrifugal chillers within limits:
 - Minimum evaporator leaving temperature: 36°F
 - Maximum condensing leaving temperature: 115°F
- Calculation formula: Refer to Code

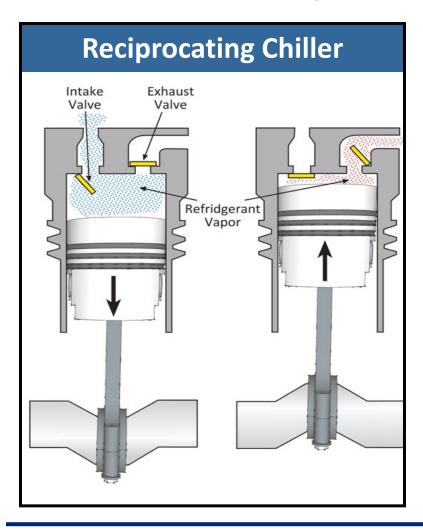






4. CHILLERS: VAPOR COMPRESSION CHILLERS

What are the Different Types of Compressors Used in Chillers?



Positive Displacement Chillers:

 Operating principle: Refrigerant gas becomes trapped within a chamber whose volume decreases as it is mechanically compressed

Reciprocating:

- Constructed similar to a car engine
- Motor turns crankshaft
- Pistons compress refrigerant gas
- Typical capacity 2 60 tons

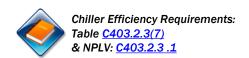
Rotary Screw:

- Helical Screws mesh and rotate together
- Refrigerant gas compressed as volume between screws decreases
- Typical capacity 70 200 tons (up to 500 tons)

Rotary Scroll:

- Two spiral scrolls 1 stationary, 1 orbiting
- Refrigerant gas compressed as volume between scrolls decreases
- Typical capacity 20 200 tons (up to 500 tons)

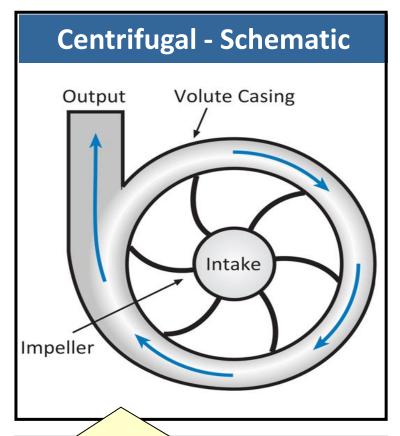


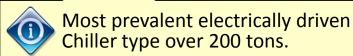




4. CHILLERS: VAPOR COMPRESSION CHILLERS

What are the Different Types of Compressors Used in Chillers?

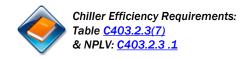




Centrifugal:

- Similar to centrifugal pump in construction
- Vaned impeller spins in volute casing
- Refrigerant gas enters through the axis of the impeller
- Gas exits the impeller radially at high velocity
- Velocity is converted to pressure as the gas collides with the volute casing
- Typical capacity: 100 3,500 tons
 - Practical limit > 200 tons due to cost
 - Field-fabricated units up to 10,000 tons

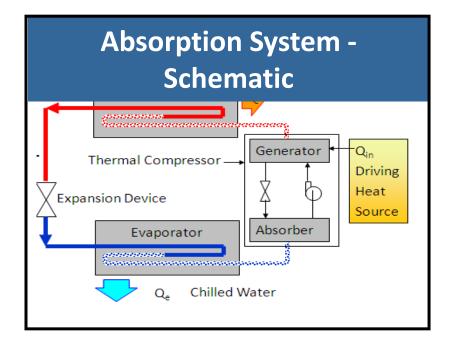






4. CHILLERS: ABSORPTION CHILLERS

How is an Absorption Chiller Different from a Vapor Compression Chiller?



Mechanical compressor is replaced by "thermal compressor"

Lithium Bromide is the typical absorber chemical used in the process

Thermal input options:

- Indirect (steam or hot water)
- Direct (gas-fired)

Requires larger heat rejection (Cooling Tower)

Two general types:

■ 1-stage (single effect)

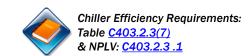


- Less efficient (COP ≈ 0.6 0.7)
- Can use lower temperature (grade) heat
- Typical Capacity: 50 1700 tons (also 5–10T)
- 2-stage (double effect)
 - Higher efficiency (COP ≈ 1.0 1.2)



- Requires high temperature (grade) heat
- Typical Capacity: 100 1700 tons (also 20-100T)







4. CHILLERS: ABSORPTION CHILLERS

How is an Absorption Chiller Different from a Vapor Compression Chiller?

A larger cooling tower can be used for increased water side economizer function.

Absorption System - Schematic

Low grade heat includes low pressure steam and medium temperature hot water. Although lower efficiency, these units can make use of site recovered heat.



High grade heat includes high pressure steam and high temperature hot water. Although higher efficiency, it is more difficult for these units to make use of site recovered heat from many sources. **Mechanical compressor is replaced by "thermal compressor"**

Lithium Bromide is the typical absorber chemical used in the process

Thermal input options:

- Indirect (steam or hot water)
- Direct (gas-fired)

Requires larger heat rejection (Cooling Tower)

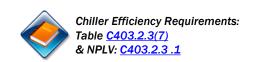
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4. CHILLERS: CONTROLS

What Methods are Used to Modulate Chiller Capacity?

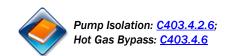
For individual Chillers:

- Staging & sequencing multiple compressors
- Use of Variable Speed Drives & motors
- Hot Gas Bypass
 - Code only allows Hot Gas Bypass if equipment has multiple steps of unloading.

For Chiller plants:

- Staging of multiple Chillers
 - Consider efficiency curves for each Chiller to maximize plant efficiency for given load
- Base loaded Chillers
 - These chillers operate much of the time at or near full load to maximize fullload efficiency (recommended Path A method)
- Others
 - These chillers see varying loads
 - Maximize seasonal efficiency (recommended Path B method)







5. HEAT REJECTION EQUIPMENT: OVERVIEW

Slides 40 to 51

In this section you will learn about:

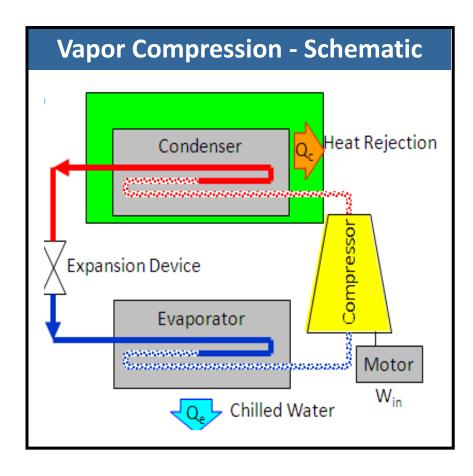
- Applications That Need Heat Rejection Devices;
- Types of Heat Rejection Devices;
 - Dry Cooler
 - Open Cooling Tower
 - Closed-Circuit Evaporative Cooler
- Control Requirements; and
 - Fan Speed
 - Applications in Heat Pump Loop
- Condenser Heat Recovery & Water-side Economizer.





5. HEAT REJECTION: DEVICES

How do Air Conditioning System Chillers Reject Heat?



Cooling devices (Vapor compression & Absorption) use Condensers to reject heat

Water-cooled Condenser:

- Need condenser water loop and cooling tower (or ground)
- Chiller ratings don't include condenser water system energy (i.e., pumps and tower fans)

Air-cooled Condenser:

- Packaged or separate air-cooled condenser
- Chiller ratings must include condenser fan energy



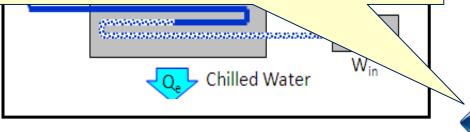


5. HEAT REJECTION: DEVICES

How do Air Conditioning System Chillers Reject Heat?

NYCECC requires air-cooled chillers without condensers to be rated with matching condensers and must then comply with the air-cooled chiller efficiency requirements. The code, however, does include separate efficiency requirements for air-cooled condensing units.

ASHRAE 90.1 provides efficiency requirement for air-cooled chillers without condensers, and allows them to be rated as such. ASHRAE also includes efficiency requirements for remote air—cooled condensers.



Cooling devices (Vapor compression & Absorption) use Condensers to reject heat

Water-cooled Condenser:

- Need condenser water loop and cooling tower (or ground)
- Chiller ratings don't include condenser water system energy (i.e., pumps and tower fans)

Air-cooled Condenser:

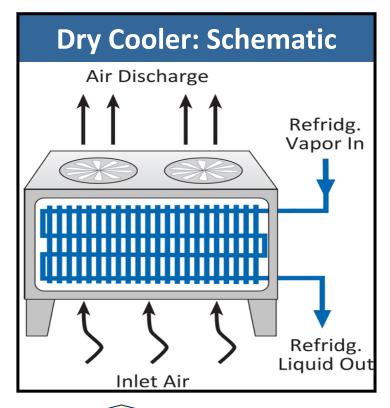
- Packaged or separate air-cooled condenser
- Chiller ratings must include condenser fan energy

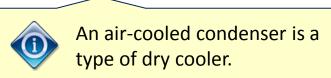




5. HEAT REJECTION: DRY COOLER

What type of condenser is associated with an Air-Cooled Chiller?





Features:

- Air-cooled
- Capacity and efficiency driven by ambient dry-bulb temperature
- DX systems (Condenser or Condensing Unit)

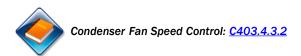
Pros:

- Simple
- Low maintenance
- Inexpensive
- No freeze issues

Cons:

Low efficiency

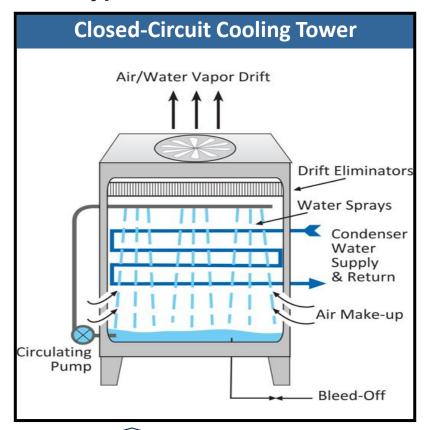


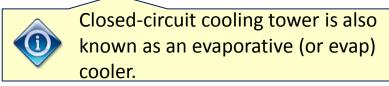




5. HEAT REJECTION: CLOSED-CIRCUIT COOLING TOWER

What type of condensers are associated with Water-Cooled Chillers?





Features:

- Condenser water not in direct contact with atmosphere
- Capacity and efficiency driven by ambient wetbulb temperature

Pros:

- More efficient than Air-cooled
- Can operate in winter as a Dry Cooler
 - Requires glycol in condenser water loop)
- Condenser water isolated from ambient
 - Contamination reduced

Cons:

- Requires make up water
- Higher maintenance than Dry Cooler
- Separate tower pump needs to be operated

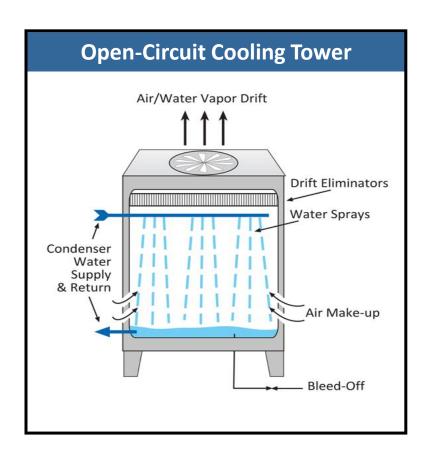






5. HEAT REJECTION: DIRECT- (OPEN-) CIRCUIT COOLING TOWER

What type of condensers are associated with Water-Cooled Chillers?



Features:

- Condenser water in direct contact with ambient air
- Capacity and efficiency driven by ambient wet-bulb temperature

Pros:

- More efficient than Dry Coolers
- Typically more efficient than Evap Coolers

Cons:

- Requires make-up water
- Condenser water must be filtered to control contamination
- Higher maintenance than Dry Cooler or Evaporative Cooler







5. HEAT REJECTION: PERFORMANCE

What applications of heat rejection devices are governed by Code?





Fan speed control must be inspected & verified for proper operation as part of Progress Inspections

Condensing Units efficiency:

- Air-cooled
- Water and evaporatively cooled

Heat rejection fan speed control Hydronic (water loop) HP systems

Condenser Heat Recovery:

Required for some facilities with watercooling condensers

Water Economizer:

- Tower(s) create cooling water directly
- **Exemption for air economizer if** performance requirements are met







5. HEAT REJECTION: PERFORMANCE

How does heat rejection equipment control capacity?

Performance and Capacity are based on:

- Dry Coolers: dry-bulb temperature
- Evap or Open Towers: ambient wet-bulb temperature

Capacity is controlled by fan speed Fan Control Options:

- Cycling/Staging (On-Off)
- Two-Speed Fans
- Variable-Speed Fans
- Code requirements for fans greater than 7.5 HP
 - Capacity to operate at 2/3 speed or less
 - Controls shall automatically adjust fan speed based on ...
 - Towers: temperature of leaving fluid, or
 - Condensing Units: condensing temperature & pressure
 - Exception for fans which are included in the rated efficiency of Condensing Units and Chillers





5. HEAT REJECTION: HYDRONIC HEAT PUMPS

What cooling tower controls are required on Hydronic Heat-Pump Systems?





Tower water temperature control, bypass valve control, tower dampers, and tower pump controls need to be verified and operation tested.

Hydronic Heat-Pump Systems:

- Water-loop temperature control deadband required.
- Heat loss through tower shall be controlled as follows:
 - Closed-circuit tower with direct connection to HP loop
 - An automatic valve shall bypass water flow around the tower, or
 - Low-leakage positive closure dampers shall prevent airflow through the tower
 - Open-circuit tower with direct connection to HP loop
 - An automatic valve shall bypass water flow around the tower
 - Open- or closed-circuit tower with a heat exchanger between HP loop and tower
 - Tower water-loop pump shall shut down







5. HEAT REJECTION: HYDRONIC HEAT PUMPS

What cooling tower controls are required on Hydronic Heat-Pump Systems?

Hydronic Heat Pumps are also referred to as Water-Loop Heat Pumps.





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 - Tower water-loop pump shall shut down







5. HEAT REJECTION: CONDENSER HEAT RECOVERY

Can we use some of this rejected heat for something instead of rejecting it?

Supplementing Service Water Heating:

- Required when heating or reheating service hot water when:
 - Facility operates 24/7
 - Cooling capacity of <u>water-cooled systems</u> exceeds 6,000,000 Btu/h 500 tons <u>of heat rejection</u>

AND

- <u>Design</u> service water heating load exceeds 1,000,000 Btu/h (e.g., Hospitals)
- Required capacity is the smaller of:
 - 60% of peak heat rejection load at design conditions
 OR
 - Preheating to 85°F for peak service hot water draw

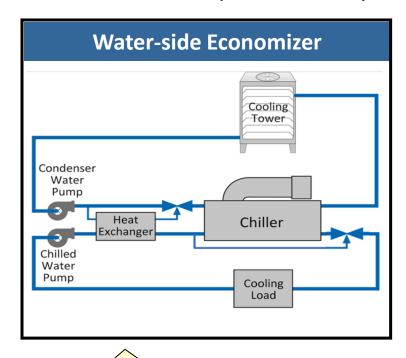






5. HEAT REJECTION: WATER ECONOMIZER

What is a water (Water-Side) economizer?





Water-side Economizer must be inspected & verified for proper operation as part of Progress Inspections.

Water Economizer:

- Uses condenser water directly to meet cooling loads
- Integrated vs. non-integrated
- Typically used when cooling during cold weather
 AND air economizer impractical
- Does not introduce air-side contaminants or excessively dry winter outside air, as air economizers may do
- Code Requirement:
 - No mandatory requirement
 - Alternative to air Economizer IF capable of meeting 100% of the expected system cooling load at outside air temperatures of 50°F (10°C) dry bulb/45°F (7°C) wet bulb and below







6. HYDRONIC SYSTEMS & CONTROLS: OVERVIEW

Slides 52 to 63

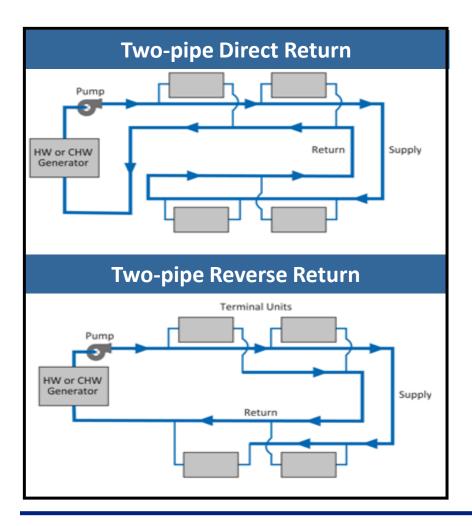
In this section you will learn about:

- Schematics, pros, cons and requirements for Two-pipe systems, Three-pipe systems, Hydronic Heat Pump loop, Primary / Secondary Loops;
- Part-load control requirements including control valve types, pump speed controls and temperature based reset controls; and
- Pump control requirements.





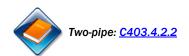
What is a two-pipe hydronic system?



Two-pipe Changeover Systems:

- One coil is used for heating or cooling (supply pipe + return pipe) at terminal device
- Changeover required between chilled water and hot water
 - Less expensive than four pipe, but
 - Less flexible
 - All zones are provided <u>EITHER</u> heating OR cooling
- Code Requirements:
 - Deadband of 15°F between heating and cooling modes based on OA temperature
 - 4-hour delay before changing modes
 AND
 - Difference between changeover temperatures must be no more than 30°F
 Intent: To avoid heating previously chilled water or cooling previously heated water

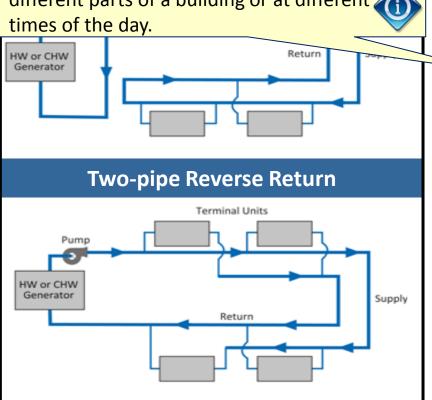






What is a two-pipe hydronic system?

These systems also may not provide the same level of comfort during the swing seasons when heating and cooling may be required in different parts of a building or at different times of the day.



Two-pipe Changeover Systems:

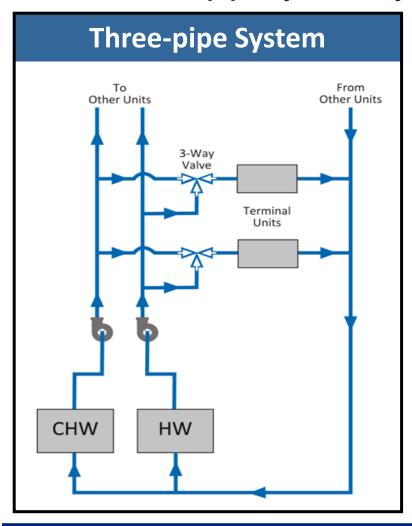
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What is a three-pipe hydronic system?

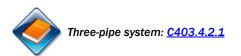


Three-pipe Systems:

- HW (Hot Water) & CHW (Chilled Water) supply available any time to each terminal
- Common (mixed) return
- Pros:
 - Less expensive than Four-pipe
 - More flexible than Two-pipe
- Cons:
 - Simultaneous heating & cooling due to mixed return

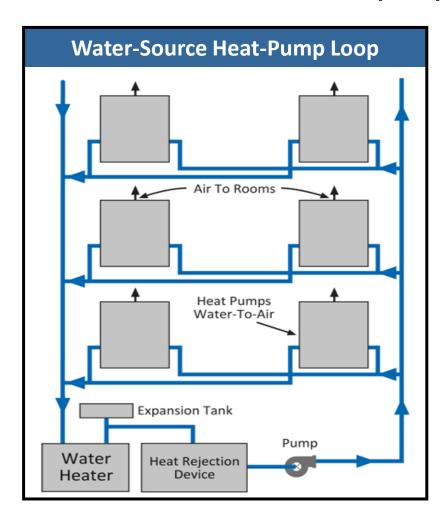
SPECIFICALLY PROHIBITED BY CODE







What is a water-source heat-pump loop?



Water Source Heat Pump Loop:

- Loop circulates water between each water-toair Water-Source Heat Pump (WSHP) on the system
- WSHPs extract heat (heating mode) or reject heat (cooling mode) to the loop
- Water Heater and Heat Rejection Device maintain the loop within temperature limits
- Code Requirements:
 - Two-position (open-closed) valves for each heat pump on a system with a circulating pump > 10HP
 - Deadband of 20°F between maximum and minimum loop temperature
 - Exception for controls that "can determine the most efficient operating temperature based on real-time conditions of demand and capacity..."







What is a water-source heat-pump loop?

Water-Source Heat-Pump Loop

Typical temperatures are 85°F maximum and 65°F mininum. A broader deadband means less energy consumed for heat rejection and water heating, but the WSHPs may operate less efficiently.

A lower maximum temperature means more efficient WSHPs in cooling mode, but more energy consumed by the heat rejection device.

A higher minimum temperature means more efficient WSHPs in heating mode, but more energy consumed by the water heater.

Water So

These valves are also referred to as "snap" valves, because they snap open when compressor is running and then snap closed when the

Loop air W compressor shuts off.

system

WSHPs extract heat (cooling m

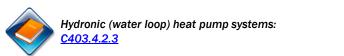
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Code Requirements:

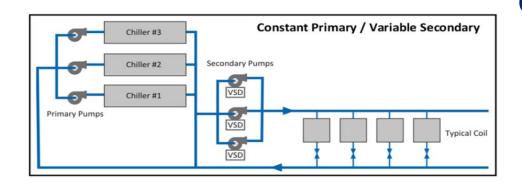
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What are heating and cooling plant requirements?





Isolation Valves, two-position valves, temperature reset sequences, pump control strategy must be shown on drawings. A minimum sample of 20% must be inspected/tested.

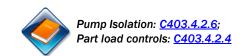
Chiller and Boiler Plants:

- Part-Load Control for plants > 500,000 Btu/h design output capacity
 - Reset supply water temp. by 25% of design temp.
 difference based on return water OR outside air temperature.
 - Reduce pump flow by 50% automatically using:
 - Adjustable speed pumps **OR**
 - Multi-staged pumps that reduce total pump horsepower by at least 50%
- Multiple boilers, and chillers in <u>parallel</u>
 - Automatic controls that reduce plant flow when a chiller/boiler turns off

Boiler Plant Specific Requirements:

- Multiple-packaged boiler plants must have controls that automatically sequence the boiler operation; and
- Single boiler plants > 500,000 Btu/h design input capacity must have a multi-staged or modulating burner







What are heating and cooling plant requirements?

While typical for boiler plants, this is not often done for chiller plants. For typical chiller systems this would represent about 2.5 to 3F of reset.

Most boiler plant controls have reset based on OA from 180°F down to 150°F. This is typically much more than the code requirement even for systems with as much as a 40°F design temperature difference ... which is larger than most typical designs.

Lower HW (higher CHW) supply water temperatures reduce conduction losses through distribution pipes and can increase boiler (chiller) equipment plant operating efficiency, but can result in increased pump flow.

Chillers piped in series to achieve increased temperature difference are considered a single chiller.

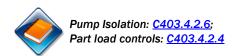
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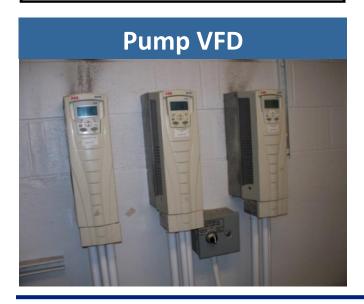


How is flow controlled by pumps in a Hydronic Loop?

Pump Laws/Formulas

Water Pressure \propto (Water Flow)² Water Power \propto (Water Flow)³

Pump Power ∝ Flow x Pressure Pump Efficiency



Pump Speed Controls:

- Constant Speed Pump Motor
 Provide constant flow at constant input power
 Multiple pumps in parallel can be staged on/off to achieve variable flow control
- 2-Speed Pumps
 - Provide constant flow at each speed
 - Pump speed changes to achieve variable flow control - based on pressure ranges or flow measurements
- Variable Speed Pumps
 - Pump speed continuously modulates to maintain desired static pressure set point
- **Static Pressure**
 - Differential static pressure is set based on Testing, Adjusting & Balancing (TAB) to ensure flow at "remote" terminal devices
 - Static pressure set-point can be reduced based on zone valve position with a DDC systems, but this is not required by Code





How is flow controlled by pumps in a Hydronic Loop?

Pump Laws/Formulas

Water Pressure \propto (Water Flow)² Water Power \propto (Water Flow)³

Pump Power ∝ Flow x Pressure Pump Efficiency

Pump VFD

Devices are remote in terms of pressure drop between pump and device. It is possible that devices that are physically closer to the pump have higher pressure drop (i.e., are more hydrostatically remote) than devices located farther from the pumps.

Pump Speed Controls:

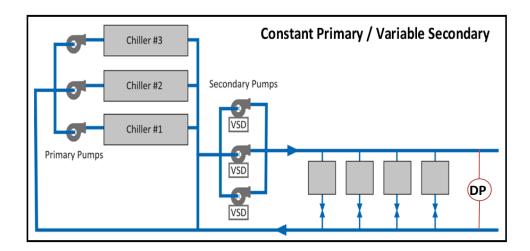
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 - Static pressure set-point can be reduced based on zone valve position with a DDC systems, but this is not required by Code





6. HYDRONIC SYSTEM CONTROLS

How is flow controlled by pumps in a Hydronic Loop?





VFD & pump control strategy, including isolation valves, terminal device valves, temperature reset sequences, pressure sensors, must be shown on drawings.



A minimum 20% sample of pump speed control devices must be inspected/tested.

Loop Flow Controls:

- 2-Way Valves at Terminal Units
 - 2-way valves reduce flow to the terminal device, reducing coil capacity/output
 - System pressure increases with decreasing flow allowing system pumps to reduce flow/speed
- 3-Way Valves at Terminal Units
 - 3-way valves reduce flow by bypassing unneeded design flow around terminal device
 - Overall system flow remains constant at design flow
- 2-Position Valves
 - Valves open and close providing 100% of design flow as needed
 - System pressure increases as valves close, allowing system pumps to reduce flow/speed

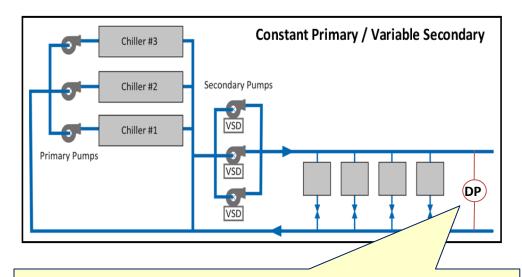




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6. HYDRONIC SYSTEM CONTROLS

How is flow controlled by pumps in a Hydronic Loop?



A Differential Pressure (DP) sensor is required to set and control the system pressure for flow control. As valves close pressure increases and pumps stage on/off or pump speed is reduced.

Often a 3-way valve is placed at remote terminal devices to reduce system response time changing space demands ... hot/chilled water is maintained throughout the system.

Loop Flow Controls:

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7. SERVICE WATER HEATING: OVERVIEW

Slides 64 to 69

In this section you will learn about:

- Performance Requirements;
- Control Requirements;
 - Temperature
 - Heat Traps
 - Hot Water System Controls
- Pipe Insulation; and
- Swimming Pools.





7. SERVICE WATER HEATING: PERFORMANCE EFFICIENCY REQUIREMENTS

Determine performance requirement for Service Hot Water Heater

Refer to Table C404.2

Multiple fuels, equipment types, equations & rating standards

Electric:

- Resistance Water Heaters
- Heat Pump Water Heaters

Natural Gas:

- Storage Water Heaters
- Instantaneous Water Heaters
- Boilers
- Condensing type water heaters are required of not less than 90% E, when the input rating exceeds 1 MMBTU/h

Oil:

- Storage Water Heaters
- Instantaneous Water Heaters
- Boilers

Dual Fuel: Gas & Oil:

Boilers

Q	Input Rate	Btu/h
SL	Standby Loss	Btu/h
V	Volume	Gallons
EF	Energy Factor	%
Et	Efficiency (Thermal)	%
COP	Coefficient Of Performance	-







7. SERVICE WATER HEATING: PERFORMANCE EFFICIENCY REQUIREMENTS

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Q	Input Rate	Btu/h
SL	Standby Loss	Btu/h
	Volume	Gallons

Standby Loss (SL) and Energy Factors (EF) are provided by the manufacturer. The NYC ECC (Table C404.2) and ASHRAE 90.1 (Table 7.8) include formulas to calculate the efficiency requirements. These formulas vary by type of equipment, but are based on the rated volume of the tank (V) in gallons, and in the case of gas and oil fired heaters are also based on the nameplate input rate input (Q) in Btu/h.

Note also that gas and oil fired equipment includes requirements for thermal efficiency AND standby loss.

For example:

Electric

≤ 12kW:

 $EF = 0.97 - 0.00132 \times V$

Storage Water heater, Gas

> 75,000Btu/h, < 4,000 (Btu/h)/gal SL = Q/800 +110 x VV



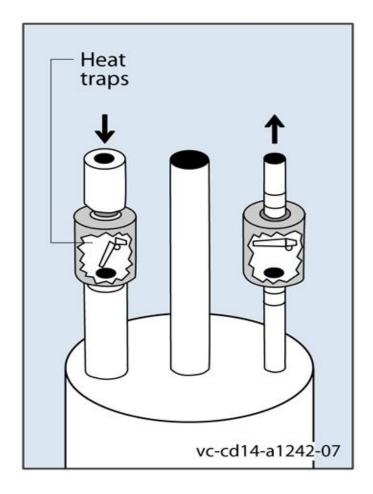






7. SERVICE WATER HEATING: CONTROLS

What are mandatory control requirements for Service Hot Water Systems?



Heat Traps:

- Non-Circulating Systems
 - Built in at equipment OR
 - Built into supply & discharge piping loops around equipment

System Controls:

- Circulating Systems
 - Automatic or manual shut-off for circulating pump during periods when system not in use







7. SERVICE WATER HEATING: INSULATION & OTHER REQUIREMENTS

Which components need to be insulated in Service Hot Water Systems?

Efficient heated water supply Piping

Option to choose between a maximum allowable pipe length or water volume in the pipe

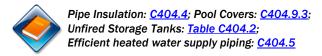
Pipe Insulation:

- Pipe insulation thickness based on a fluid operating temperature and pipe size
- For piping to or from a storage heater or tank, the piping to a heat trap or the first 8 feet of piping should be insulated, whichever is less
- Exception: Tubular pipe insulation shall not be required on the following:
 - 1. The tubing from the connection at the termination of the fixture supply piping to a plumbing fixture or plumbing appliance
 - 2. Valves, pumps, strainers and threaded unions in piping that is 1 inch (25 mm) or less in nominal diameter
 - 3. Piping from user-controlled shower and bath mixing valves to the water outlets
 - 4. Cold-water piping of a demand recirculation water system
 - 5. Tubing from a hot water drinking-water heating unit to the water outlet
 - 6. Piping at locations where a vertical support of the piping is installed
 - 7. Piping surrounded by building insulation with a thermal resistance (*R*-value) of not less than R-3

Unfired Storage Tanks Insulation:

R-12.5 or higher







7. SERVICE WATER HEATING: SWIMMING POOLS

What are requirements in commercial buildings for swimming pools?

Pool:

- Heater Performance
 - Gas- or oil-fired heaters: 82% E_t
 - Heat Pump heaters: 4.0 COP
 - Continuously burning pilots prohibited
- Heater and Pump Controls
 - Heater to have readily accessible on-off control independent of thermostat setting
 - Automatic time switches must be installed on heater and pumps
 - Exceptions:
 - Public health standards require 24-hour pump operation
 - Pumps required to operate for solar or site-recovered heat

Swimming Pool Cover:

- Outdoor heated pools and outdoor permanent spas shall be provided with a vaporretardant cover or other approved vapor-retardant means
- Exception: Where more than 70 percent of the energy for heating is from site-recovered energy

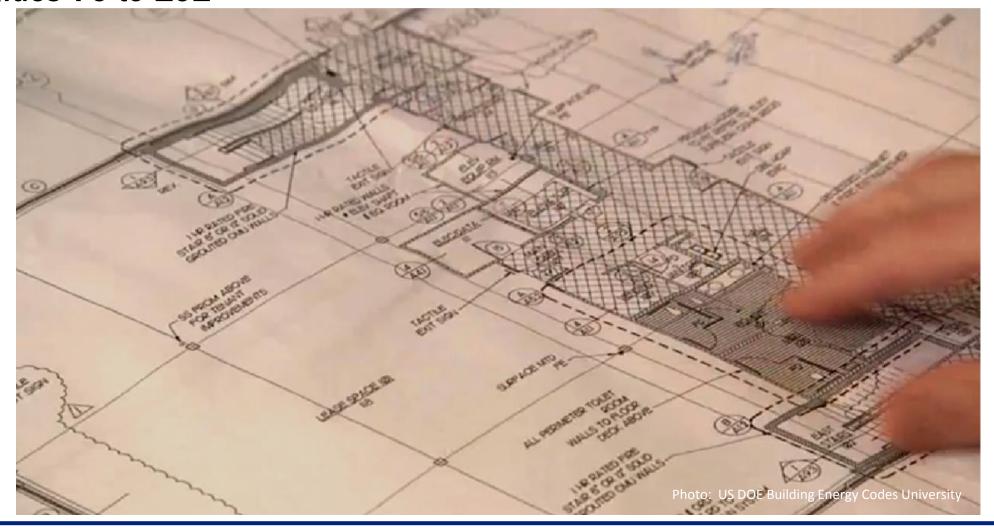






8. SUBMISSIONS & INSPECTIONS

Slides 70 to 102







8. SUBMISSIONS & INSPECTIONS: OVERVIEW

In this section you will learn about:

- HVAC- and SHW-related requirements for NYCECC Submissions, including:
 - Energy Analysis, and
 - Supporting Documentation
- Applicable Progress Inspections associated with HVAC and SHW Systems.





8. SUBMISSIONS & INSPECTIONS: NYCECC & APPLICATIONS

What are the application requirements related to the NYCECC?

Per 1 RCNY §5000-01:

- A Professional Statement
- An Owner Statement
- An Energy Analysis
- Supporting Documentation, including the requirement for and description of Progress Inspections in drawings



This HVAC Module addresses only Energy Analysis, Supporting Documentation, and Progress Inspection issues. A full overview of the required submission documents, including Professional and Owner Statements, is included under the NYCECC Administrative Overview module in this series.





8. SUBMISSIONS & INSPECTIONS: ENERGY ANALYSIS

What types of Energy Analysis are allowed?

Per 1 RCNY §5000-01:

- Tabular Analysis
- COMcheck software
- Energy Modeling
- Alternative Formats







8. SUBMISSIONS & INSPECTIONS: ENERGY ANALYSIS

How Should HVAC and SWH Systems be addressed in the Energy Analysis?

Option 1: Tabular Analysis

- The Tabular Analysis compares proposed values of each ECC-regulated item in the scope of work with the respective prescriptive values required by the Code
 - Applicable to New Buildings, Additions, or Alterations
 - Demonstrates Prescriptive Compliance
 - Can be used with either NYCECC or ASHRAE 90.1





8. SUBMISSIONS & INSPECTIONS: SAMPLE TABULAR ANALYSIS 1

Example of Tabular Analysis for Commercial Alterations/Renovations

NYCECC Citation	Provision	Item Description	Proposed Design Value	Code Prescriptive Value	Supporting Documentation
		Building Mechanical Systen	ns		
C403.2	Mandatory Provisions				
C403.2.1	Calculation of heating and cooling loads	Minimum and maximum temperatures for interior design load calculations	N/A	ASHRAE/ACCA 183 ASHRAE HVAC Systems and Equipment Handbook, chapter 3 Energy Code	Signed and Sealed statement from Engineer certifying compliance with energy code
C403.2.2	Equipment and system sizing	Heating and cooling equipment shall not exceed calculated loads		Heating and cooling equipment shall not exceed calculated loads	Signed and Sealed statement from Engineer certifying compliance with energy code
C403.2.3	HVAC Equipment Performance Requirements	HVAC Equipment Performance Requ	uirements		
Table C403.2.3(1)	Unitary air conditioners, condensing units, electrically operated, minimum efficiency requirements	Split System 5 ton air cooled AC unit, AC-1	13.5 SEER	13.0 SEER	Split System AC units schedule, drawing M-300
Table C403.2.3(1)	Unitary air conditioners, condensing units, electrically operated, minimum efficiency requirements	Through the Wall AC unit, 1 ton, AC-2	12.5 SEER	12.0 SEER	Through the wall AC units schedule, drawing M-300
Table C403.2.3(2)	Unitary and applied heat pumps, electrically operated, minimum efficiency requirements	3 ton air cooled heat pump, single package, HP-1	14.2 SEER	14.0 SEER	AC units schedule, drawing M-300
Table C403.2.3(3)	Packaged Terminal Air Conditioners and Packaged Terminal Heat Pumps	PTAC (Cooling Mode) Replacement, 12,000 BTU, PTAC-1	10.6 EER	14.0-(0.300xCap/1000)EER = 10.4 EER	PTAC AC units schedule, drawing M- 301
Table C403.2.3(4)	Warm air furnaces and combination warm air furnaces/air-conditioning units, warm air duct furnaces and unit heaters	N/A	N/A	N/A	N/A
Table C403.2.3(5)	Boilers, Gas and Oil Fired	Oil fired, 250,000 Btu input, B-1	82% AFUE	80% AFUE	Boiler schedule, drawing M-301
Table C403.2.3(6)	Condensing Units, Electrically operated	N/A	N/A	Table C403.2.3(6)	N/A

75



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8. SUBMISSIONS & INSPECTIONS: SAMPLE TABULAR ANALYSIS 1

Example of Tabular Analysis for Commercial Alterations/Renovations

NYCECC Citation	Provision	Item Description	Proposed Design Value	Code Prescriptive Value	Supporting Documentation
		Building Mechanical System	is		
C403.2	Mandatory Provisions				
C403.2.1	Calculation of heating and cooling loads	Minimum and maximum temperatures for interior design load calculations	N/A	ASHRAE/ACCA 183 ASHRAE HVAC Systems and Equipment Handb	d and Sealed statement from neer certifying compliance with
C403.2.2	Equipment and system sizing	Heating and cooling equipment shall not exceed calculated loads		Applicants must include eference to the applicab	aled statement from ying compliance with
C403.2.3	HVAC Equipment Performance Requirements	HVAC Equipment Performance Requ	inements	Supporting Documentation	
Table C403.2.3(1)	Unitary air conditioners, condensing units, electrically operated, minimum efficiency requirements	Split System 5 ton air cooled AC unit, AC-1		ACH item within the Tak Analysis.	C units schedule,
Table C403.2.3(1)	Unitary air conditioners, condensing units, electrically operated, minimum efficiency requirements	Through the Wall AC unit, 1 ton, AC-2	12.5 SEER	12.0 SEER	Through the wall AC units schedule, drawing M-300
Table C403.2.3(2)	Unitary and applied heat pumps, electrically operated, minimum efficiency requirements	3 ton air cooled heat pump, single package, HP-1	14.2 SEER	14.0 SEER	AC units schedule, drawing M-300
Table C403.2.3(3)	Packaged Terminal Air Conditioners and Packaged Terminal Heat Pumps	PTAC (Cooling Mode) Replacement, 12,000 BTU, PTAC-1	10.6 EER	14.0-(0.300xCap/1000)EER = 10.4 EER	PTAC AC units schedule, drawing M- 301
Table C403.2.3(4)	Warm air furnaces and combination warm air furnaces/air-conditioning units, warm air duct furnaces and unit heaters	N/A	N/A	N/A	N/A
Table C403.2.3(5)	Boilers, Gas and Oil Fired	Oil fired, 250,000 Btu input, B-1	82% AFUE	80% AFUE	Boiler schedule, drawing M-301
Table C403.2.3(6)	Condensing Units, Electrically operated	N/A	N/A	Table C403.2.3(6)	N/A





8. SUBMISSIONS & INSPECTIONS: SAMPLE TABULAR ANALYSIS 2

Example of Tabular Analysis for Commercial Alterations/Renovations

NYCECC Citation	Provision	Item Description	Proposed Design Value	Code Prescriptive Value	Supporting Documentation
C403.4.4.1	Single duct VAV system, terminal devices	N/A	N/A	Terminal devices shall be capable of reducing primary supply air before reheating or recooling takes place	N/A
C403.4.4.2	Dual duct and mixing VAV systems, terminal devices	N/A	N/A	Terminal devices shall be capable of reducing air from one duct to a minimum before mixing takes place	N/A
C403.4.4.3	Single fan dual duct and mixing VAV systems, economizers	N/A	N/A	Individual dual duct or mixing heating and cooling systems with a single fan and capacities greater than 90,000 Btu/h shall not be equipped with air economizers	N/A
C403.4.4.5	VAV System with Multiple Zone, supply- air temperature reset controls*	N/A	N/A	Control system shall automatically reset supply-air temperature in response to building load or O.A. temperature	N/A
C403.4.5	Heat Recovery for Service Water Heating for systems*	N/A	N/A	Provide condenser water heat recovery, required for 24 hr/day operations, with water cooled systems over 6 million btu/h	N/A
C403.4.6, Table C403.4.6	Hot Gas Bypass Limitation	N/A	N/A	Hot gas bypass is allowed only on systems with multiple steps of unloading or continuous capacity modulation. Allowed Bypass capacity per table 503.4.7	N/A
C404	Service Water Heating				
C404.2	Equipment Performance Efficiency	Domestic Water Heater, DWH-1	80% Et, instantaneous Gas, 210,000 Btu/h	Shall meet efficiency requirements of table 504.2	See plumbing schedules, drawing P-300
C404.3	Heat Traps	N/A	N/A	Water heating equipment shall be provided with heat traps on the supply and discharge piping if not integrated with equipment	N/A
C404.4	Pipe Insulation	Pipe Insulation		Minimum pipe insulation thickness based on fluid operating temperature.	See plumbing specification drawings, P-500





8. SUBMISSIONS & INSPECTIONS: ENERGY ANALYSIS

How Should HVAC and SWH Systems be addressed in the Energy Analysis?

Option 2: COMcheck submissions

- COMcheck software, available for free from the US Department of Energy, can be used to prepare energy code compliance calculations
 - Lists all Mandatory and Prescriptive Compliance requirements related to HVAC and SHW systems
 - Only New York City NYCECC or ASHRAE-90.1 COMcheck forms are permitted (not IECC)
 - Downloads: https://www.energycodes.gov





8. SUBMISSIONS & INSPECTIONS: SAMPLE COMCHECK

(2016 NYCECC shown)

Reduced interior lighting power. Requirements are implicitly enforced within interior lighting allowance calculations.

Mechanical Systems List

Quantity System Type & Description

RTU-1 (Single Zone):

Heating: 1 each - Duct Furnace, Gas, Capacity = 400 kBtu/h

Proposed Efficiency = 80.00% Ec, Required Efficiency = 80.00% Ec

Cooling: 1 each - Single Package DX Unit, Capacity = 382 kBtu/h, Air-Cooled Condenser, Air Economizer

Proposed Efficiency = 10.00 EER, Required Efficiency: 9.80 EER + 11.4 IEER

Fan System: None

ACCU-1 (Single Zone):

VRF, Air Cooled Heat Pump

Heating Mode: Capacity = 54 kBtu/h,

Proposed Efficiency = 8.70 HSPF, Required Efficiency = 7.70 HSPF

Cooling Mode: Capacity = 48 kBtu/h,

Proposed Efficiency = 15.80 SEER, Required Efficiency: 13.00 SEER

Fan System: None

ACCU-2 (Single Zone):

VRF, Air Cooled Heat Pump

Heating Mode: Capacity = 135 kBtu/h.

Proposed Efficiency = 3.54 COP, Required Efficiency = 3.30 COP

Cooling Mode: Capacity = 120 kBtu/h,

Proposed Efficiency = 11.90 EER, Required Efficiency: 11.00 EER + 14.6 IEER

Fan System: None

1 ACCU-3 (Single Zone):

VRF, Air Cooled Heat Pump

Heating Mode: Capacity = 378 kBtu/h,

Proposed Efficiency = 3.20 COP, Required Efficiency = 3.20 COP

Cooling Mode: Capacity = 336 kBtu/h.

Proposed Efficiency = 9.80 EER, Required Efficiency: 9.50 EER + 12.7 IEER

Fan System: None



All HVAC systems and details should use the same identification and keying in the Energy Analysis and the **Supporting Documentation** (Drawings and Schedules) for clear cross-reference.





8. SUBMISSIONS & INSPECTIONS: ENERGY ANALYSIS

How Should HVAC and SWH Systems be addressed in the Energy Analysis?

Option 3: Energy Modeling

- Only ASHRAE 90.1 can be used to demonstrate compliance
 - Applicable to New Buildings, Additions, or Alterations
 - Requires computer energy modeling, using software programs approved by the Secretary of State of New York State and the NYC Commissioner of Buildings (e.g., DOE-2.1E, VisualDOE, Energy Plus, eQuest)
 - Compliance is demonstrated using the EN1 form





8. SUBMISSIONS & INSPECTIONS: SAMPLE EN1

HVAC & SHW INPUT

NYC Buildings	EN1: Energ	gy Cost	Budget Worksheet	
	Air-Side	e HVAC Sy:	stems r	
	HVAC System / Group (BASELINE DESIGN	1)	HVAC System / G	iroup (PRC
	Description	Units	Description	Units
	Residential	•		
System Description	System 1: PTAC			
System Designation(s)				
# of Similar Systems				
Total Cooling Capacity		kBTU/h		kBTUłh
*Table 6.8.1Unitary Cooling Capacity Range		kBTUłh		kBTU/h
*Unitary Cooling Eff. (EER or SEER)		EER		SEER
*Unitary Cooling Part- load Eff. (if applicable)		IEER		IEER
Total Heating Capacity		kBtu/h		kBtu/h
*Table 6.8.1Unitary Heating Capacity Range		COP		



Input information on the HVAC input form should be reflected in the Supporting Documentation to the permit application.





What type of Supporting Documentation Should be Provided?

Supporting Documentation should:

- Support the values submitted in the Energy Analysis;
- Verify mandatory requirements of the NYCECC are met; and
- Provide a listing and description of the applicable progress inspections required based on the scope of work of the project.



HVAC and SHW documentation should include:

▶ ALL plans, details, notes, and sequences of operation demonstrating that systems, equipment, components, and control sensors meet performance and operating requirements as developed in the Energy Analysis.





What type of Supporting Documentation Should be Provided?

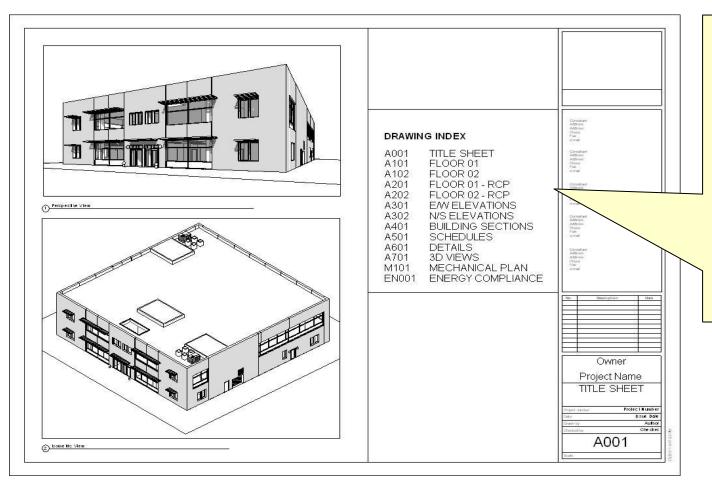
Supporting Documentation for HVAC and SHW:

- **■** Floor plans showing:
 - Terminal Units
 - Controls
 - Duct work and piping
 - HVAC equipment
- Mechanical schedules showing:
 - HVAC equipment (terminal units, pumps, fans, energy recovery)
 - Design operating temperatures
 - Performance values (flow rates, efficiencies, nhp)
- Equipment details showing:
 - Coils, terminal units, including:
 - Valves
 - Dampers
 - Sensors
- Control diagrams showing:
 - Sequences of operation with operating set-points
 - Control valves, dampers and sensors





Sample Building: New Office Facility



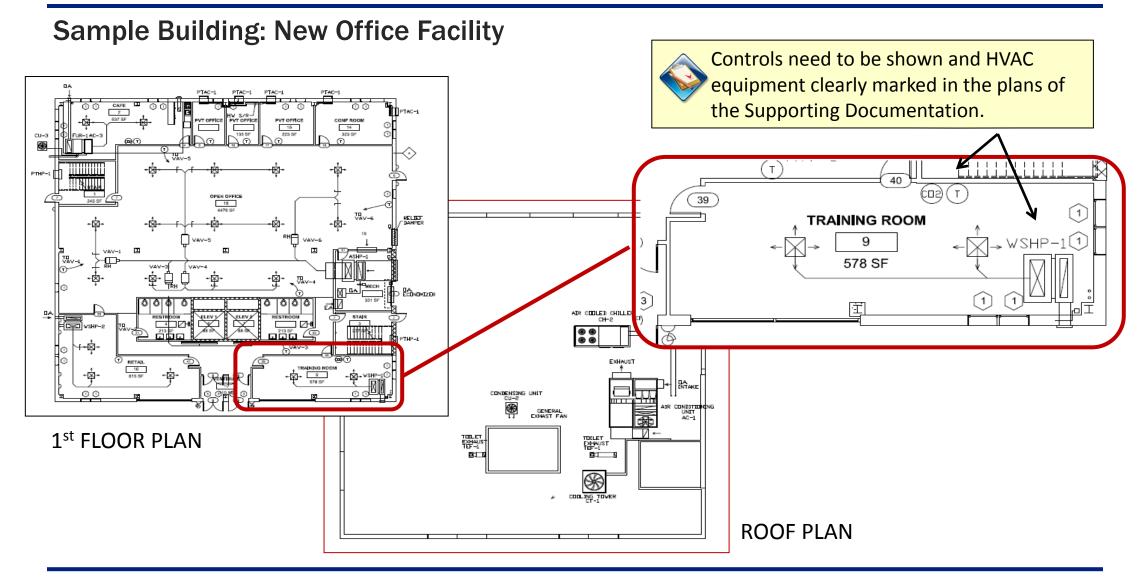


The following Sample Supporting Documentation has been developed to illustrate compliance procedures related to the NYCECC only.

Additional Information required by the DOB related to zoning and other code provisions is intentionally omitted.



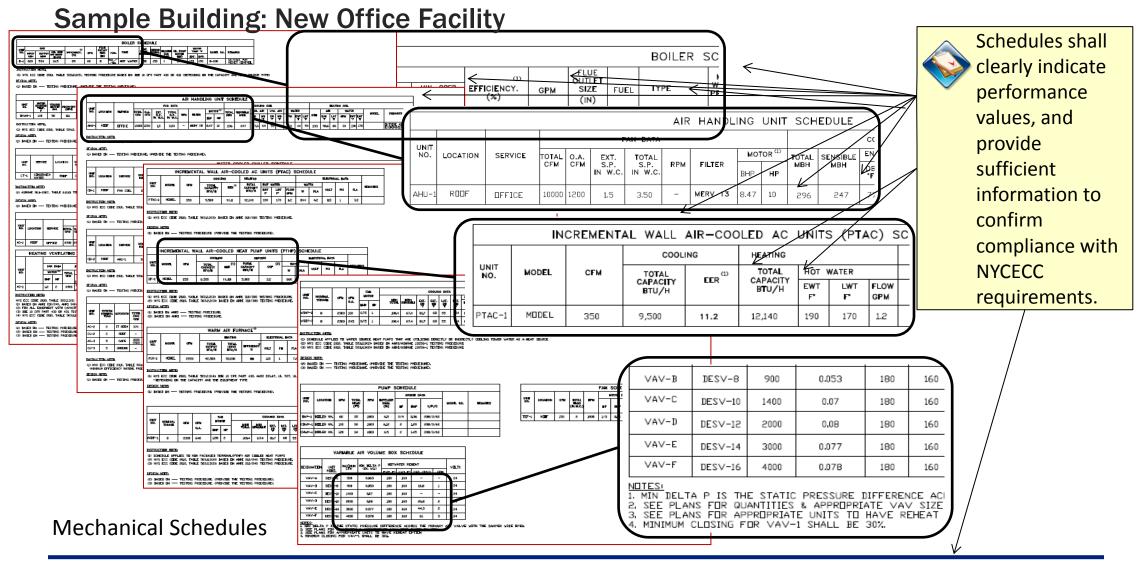






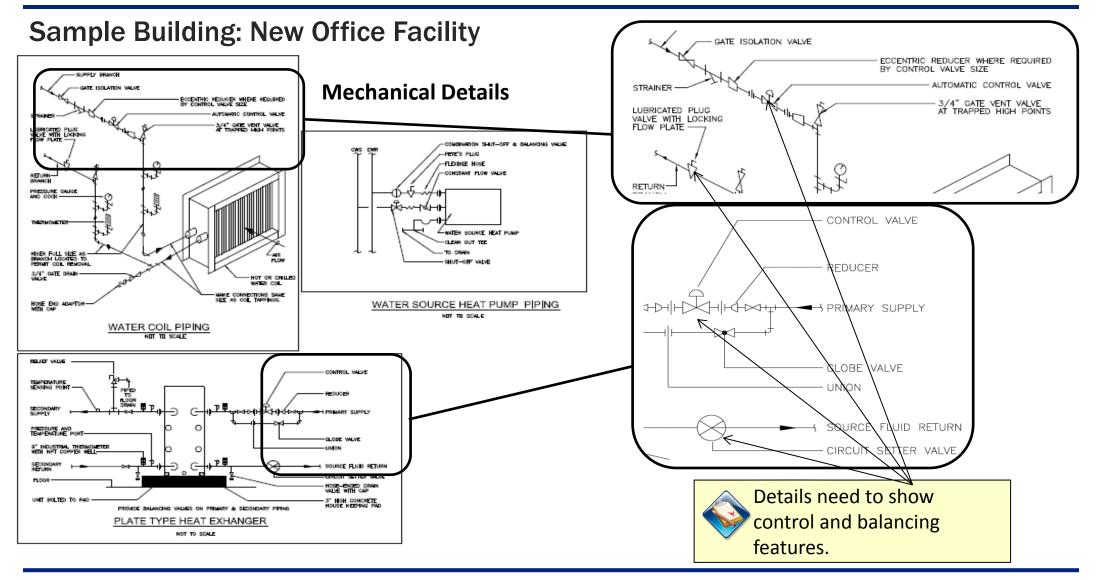


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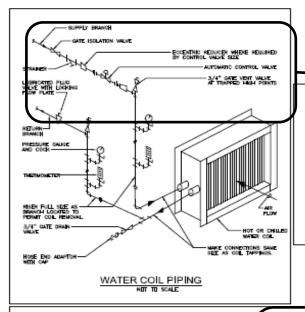




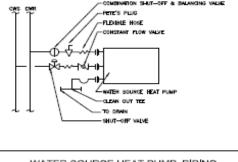




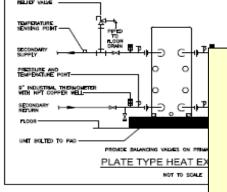
Sample Building: New Office Facility



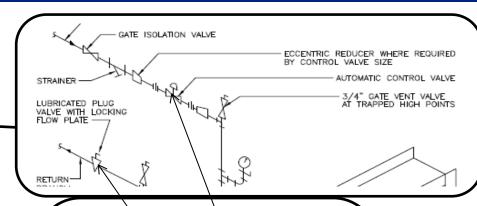
Mechanical Details

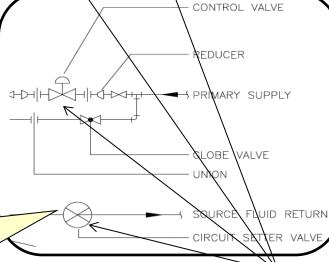


WATER SOURCE HEAT PUMP PIPING
NOT TO SCALE



Features with different names may perform the same function with respect to code compliance. For example, a "circuit setter" and "plug valve with locking flow plate" serve the purpose of both balancing valves.







Details need to show control and balancing features.





ENERGY COMPLIANCE NOTES:

THE FOLLOWING STATEMENTS AND REQUIREMENTS INDICATE THAT THE SYSTEM AS DESIGNED IN THESE CONSTRUCTION DOCUMENTS COMPLY TO THE 2010 NEW YORK CITY ENTROY CONSERVATION CODE INVESTOR, THE CONTRACTOR SHALL INSTALL SYSTEMES, ACCESSIONES, AND COMPONENTS, PROGRAMMING AND ANY OTHER MATERIALS AS REQUIRED TO MEET THE CONSTRUCTION DOCUMENTS AND THE STATEMENTS AND REQUIRED MET IN THIS SECTION.

- 2, FOR ALL SLEMITTALS, FAN MOTORS SHALL BE NO LARGER THAN THE FIRST AVAILABLE MOTOR SIZE DREATER THAN THE BRAKE HE, THE FAN BRAKE HE SHALL BE NOBCATED ON THAN 8 BRAKE HE MAKE HE WAS THE RESTORMANCE HE WAS THAN 10 BRAKE HE WAS ANAMENTATE RATING WITH SIGN OF THE BRAKE HE, THE NOTE LARGER MARRIAGE HE WAS ANAMENTATE RATING WITH SIGN OF THE BRAKE HE MAKE THE WAS ANAMENTATE WAS BESIDEDING FOR FANS BEFORE HE ANAMENTATE RATING WITH SIGN OF THE BRAKE HE HAS A MARRIAGE WHERE THE FIRST AVAILABLE MOTOR LARGER THAN THE BRAKE HE HAS A MARRIAGE WHERE THE FIRST AVAILABLE MOTOR LARGER THAN THE BRAKE HE HAS A MARRIAGE WHERE THE SIGN OF THE BRAKE HE HAS A MARRIAGE WHERE THE FIRST AVAILABLE MOTOR LARGER THAN THE BRAKE HE HAS A MARRIAGE WHERE THE BRAKE HE BRAKE BE BLICKTED.
- PROVIDE INSULATION FOR DOMESTIC WATER HEATER RECIPCULATING SYSTEM PIPMO, INCLUDING THE SUPPLY AND RETURN PIPMG OF THE CIRCULATING TANK TYPE WATER HEATER.
- 4. PROMDE AUTOWATIC TIME SWITCHES FOR RECIPCULATING HOT WATER SYSTEMS SET TO SWITCH OFF THE TEMPERATURE MAINTENANCE SYSTEM DURING EXTENDED PERIODS WHEN HOT WATER IS NOT REQUIRED,
- 5. RECIRCULATING PUMPS USED TO MAINTAIN STORAGE TANK WATER TEMPERATURE, SHALL SE EQUIPPED WITH CONTROLS LIMITING OPERATION TO THE START OF THE HEATING CYCLE TO A MAINUM OF 5 MINUTES AFTER THE END OF THE HEATING CYCLE.
- EACH HEATING OR COOLING SYSTEM SERVING A SINGLE ZONE SHALL HAVE ITS OWN TEMPERATURE CONTROL DEVICE.
- THE SYSTEM AND ZONE CONTROL SHALL BE A PROGRAMMABLE THERMOSTATION OTHER AUTOMATIC CONTROL MEETING THE FOLLOWING CRITERIA (FOR ALL SYSTEMS OVER 6,800
- CAPABLE OF SETTING BACK TEMPERATURE TO 55°F DURING HEATING AND SETTING UP.
- UNDOCUPED HOURS USING 7 DIFFERENT DAY SCHEDULES C. HAVE AN ACCESSIBLE 2 HOUR OCCUPANT OVERRIDE
- 6 HAVE A BATTERY BACK UP CAPABLE OF MAINTAINING PROGRAMMED SETTINGS FOR AT LEAST 10 HOURS WITHOUT POWER. A THERMOSTATS CONTROLLING BOTH HEATING AND COOLING SHALL SE MANUAL CHANGE
- OVER OR SHALL BE CAPABLE OF MAINTAINING A 5'F DEAD BAND (A RANGE OF TEMPERATURE WHERE NO HEATING OR COOLING IS PROVIDED).
- ALL DUCTS SHALL BE INSTALLED TO CODE REQUIREMENTS MEETING A PRESSURE CLASS OF
- AIR DUCTS AND PLENUMS SHALL BE INSULATED TO THE FOLLOWING LEVELS AN DUCTS AND PLEMBES SMALL SE INSULATED TO THE PLOCKING DESCESS

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- A WHEN DUCTS ARE LOCATED WITHIN EXTERIOR COMPONENTS (E.G., FLOORS OR ROOFS MINIMUM RIS INSULATION IS REQUIRED ONLY SETWEEN THE DUCT AND THE BUILDING
- DUCT INSULATION IS NOT REQUIRED ON DUCTS LOCATED WITHIN EQUIPMENT. DUCT INSULATION IS NOT REQUIRED WHEN THE DESIGN TEMPERATURE DIFFERENCE BETWEEN THE INTERIOR AND EXTERIOR OF THE DUCT OR PLENUM DOES NOT EXCEED
- MECHANICAL FASTENERS AND SEALS, MASTICS, OR GASKETS SHALL BE USED WHEN CONNECTING DUCTS TO FANS AND OTHER AIR DISTRIBUTION EQUIPMENT, INCLUDING MULTIPLE-CONE TERMINAL UNITS.
- ALL JOINTS, LONGITUDINAL AND TRANSVERSE SEAMS, AND CONNECTIONS IN DUCTIVORK SHALL BE SECURELY FASTENED AND BEALED WITH WELDS, CASKETS, WASTIC (ADHESIVES). SHALL BE SECURELY FASTENED AND BEALED WITH WELDS, CARRETS, MASTIC ADHESIVES, MASTIC PLUE BEBLEGOR FARING SYSTEMS, OR TAKES INSTALLED IN ACCORDANCE WITH THE MANUFACTURER'S INSTRUCTION TAKES AND MASTICS SHALL BE LISTED AND LABELED IN ACCORDANCE WITH LISTED AND SHALL BE MAYOR THE SHALL BE LISTED AND LABELED IN ACCORDANCE WITH LISTED AND SHALL BE MAYOR THE SHALL BE SHED AND MASTICS USED TO SHALL OWNER TO BE MASTICS OF HISTARY EXPOSED AND MASTICS USED TO SHALL OWNER WITH AND THE SHALL SHALL BE AND COMMENT. UL 1918 AND SHALL BE MARKED 1918 FX FOR PRESSURE GENSITIVE TAPE OR 19 WASTIC, UNLISTED DUCT TAPE IS NOT PERMITTED AS A SEALANT ON ANY DUCTS, KED HAHB-FX: FOR PRESSURE GENSITIVE TAPE OR HAHB-M: FOR

- 12. ALL PIPES SERVING SPACE-CONDITIONING SYSTEMS SHALL BE INSULATED AS FOLLOWS:
- HOT WATER PIPING FOR HEATING SYSTEMS >■ 105 FI 1 1/2 N, FOR PIPES -1 1/2 N, NOMINAL DIAMETER 2 IN, FOR PIPES >1 1/2 IN, NOMINAL DIAMETER,
- CHILLED WATER, REFRIGERANT, AND BRINE PIPING SYSTEMS < 65 F:
- 1 1/2 N, INSULATION FOR PIPES <=1 1/2 N, NOMINAL DAMETER, 1 1/2 N. INSULATION FOR PIPES >1 1/2 N. NOMINAL DIAMETER.
- PIPE INSULATION CONDUCTIVITY SHALL BE 0.27 BTU IN(H-FT2-1F) OR LESS
- 1.12 N. INSULATION FOR PIPES 401.1/2 N. NOMINAL DIAMETER 3 IN INSULATION FOR PIPES >1 1/2 IN NOMINAL DIAMETER
- PIPE INSULATION IS NOT REQUIRED FOR FACTORY-INSTALLED PIPING WITHIN HVAC
- PIPE INSULATION IS NOT REQUIRED FOR PIPINS WITHIN BOOM FANCOL (WITH AFRIKA)
 RATING) AND UNIT VERTILLATORS WITH A HIGHORATOR TO PERSON THE PROPERTY OF THE PERSON THE STATE OF THE PERSON THE PERSON THE STATE OF THE PERSON THE PERSON
- SERVICE HOT WATER PIPING, SHALL BE INSULATED TO 10 IN, IF FIPE LESS THAN 1.5 IN, NOMINAL DIAMETER, LARGER PIPE SHALL BE INSULATED TO 1 IN, PIPE INSULATION COMPUTED HTML BE 0.27 BILL MIGHTEN FOR LESS.
- 14. OPERATION AND MAINTENANCE DOCUMENTATION SHALL BE PROVIDED TO THE OWN IN EQUIPMENT CAPACITY (INPUT AND OUTPUT) AND REQUIRED MAINTI
- 5. EQUIPMENT OPERATION AND MAINTENANCE MANUALS. HVAC SYSTEM CONTROL MAINTENANCE AND CALBRATION IN ON INCLUDING
- WIRING DIAGRAMS, SCHEMATICS, AND CONTROL SEQUE OR FIELD CETERMINED SET POINTS SHALL BE PERMAN DRAWINGS, AT CONTROL DEVICES, OR, FOR PROGRAMMING COMMENTS
- d, COMPLETE NARRATIVE OF HOW E
- SE PROVIDED TO LIMIT THE MAXIMUM TEMPERATURE OF TORY FAUCETS IN PUBLIC FACILITY RESTROOMS TO 110°F.
- EHEATING SYSTEMS WITH A CAPACITY EXCEEDING 300 KBTUIH D WATER TO COMPORT CONDITIONING SYSTEMS INCLUDE CONTROLS LLY RESET SUPPLY WATER TEMPERATURES BY REPRESENTATIVE
- 17, BALANCING DEVICES ARE PROVIDED IN ACCORDANCE WITH INC (2006) 603,17,
- 18, OUTDOOR AIR SUPPLY AND EXHAUST SYSTEMS SHALL HAVE MOTORIZED DAMPERS THAT AUTOMATICALLY SHUTT WHEN THE SYSTEMS OR SPACES SERVED ARE NOT IN LISE, DAMPERS ARE CAPABLE OF AUTOMATICALLY SHUTTHON OF DURING PRECOCUPANCY SHUDING WARRIAGE, COLD CANNON, AND SETEMON, EXCEPT WHEN VENT LATCH REDUCES EXERTING VASITIES, MART PARRISE OF WHEN VENT HATON MART SHE MAPPLES TO MEET COCKE AND WARRIAGE AND CHARGE AND CHARG

- 7. THE SYSTEM AND ZONE CONTROL SHALL BE A PROGRAMMABLE THERMOSTAT OR OTHER AUTOMATIC CONTROL MEETING THE FOLLOWING CRITERIA (FOR ALL SYSTEMS OVER 6.800 BTU/HR CAPACITY):
 - a, CAPABLE OF SETTING BACK TEMPERATURE TO 55°F DURING HEATING AND SETTING UP TO 85°F DURING COOLING
 - b. CAPABLE OF AUTOMATICALLY SETTING BACK OR SHUTTING DOWN SYSTEMS DURING UNOCCUPIED HOURS USING 7 DIFFERENT DAY SCHEDULES
 - c. HAVE AN ACCESSIBLE 2-HOUR OCCUPANT OVERRIDE
 - d. HAVE A BATTERY BACK-UP CAPABLE OF MAINTAINING PROGRAMMED SETTINGS FOR AT LEAST 10 HOURS WITHOUT POWER.
 - e, THERMOSTATS CONTROLLING BOTH HEATING AND COOLING SHALL BE MANUAL CHANGE OVER OR SHALL BE CAPABLE OF MAINTAINING A 5°F DEAD BAND (A RANGE OF TEMPERATURE WHERE NO HEATING OR COOLING IS PROVIDED).
- 8. ALL DUCTS SHALL BE INSTALLED TO CODE REQUIREMENTS MEETING A PRESSURE CLASS OF 2" AND LESS.
- AIR DUCTS AND PLENUMS SHALL BE INSULATED TO THE FOLLOWING LEVELS:
 - a, SUPPLY AND RETURN AIR DUCTS FOR CONDITIONED AIR LOCATED IN UNCONDITIONED SPACES (SPACES NEITHER HEATED NOR COOLED) SHALL BE INSULATED WITH A MINIMUM OF R-5. UNCONDITIONED SPACES INCLUDE ATTICS, CRAWL SPACES, UNHEATED BASEMENTS, AND UNHEATED GARAGES,
 - b, SUPPLY AND RETURN AIR DUCTS AND PLENUMS SHALL BE INSULATED TO A MINIMUM OF R-8 WHEN LOCATED OUTSIDE THE BUILDING.
 - c. WHEN DUCTS ARE LOCATED WITHIN EXTERIOR COMPONENTS (E.G., FLOORS OR ROOFS). MINIMUM R-8 INSULATION IS REQUIRED ONLY BETWEEN THE DUCT AND THE BUILDING EXTERIOR,
 - DUCT INSULATION IS NOT REQUIRED ON DUCTS LOCATED WITHIN EQUIPMENT. DUCT INSULATION IS NOT REQUIRED WHEN THE DESIGN TEMPERATURE DIFFERENCE BETWEEN THE INTERIOR AND EXTERIOR OF THE DUCT OR PLENUM DOES NOT EXCEED
- 10. MECHANICAL FASTENERS AND SEALS, MASTICS, OR GASKETS SHALL BE USED WHEN CONNECTING DUCTS TO FANS AND OTHER AIR DISTRIBUTION EQUIPMENT, INCLUDING MULTIPLE-ZONE TERMINAL UNITS



Notes shall contain Code requirements not shown elsewhere in documents. Note number and drawings should be indexed/referenced to Code citation in the Energy Analysis.

Mechanical/Energy Code Compliance Notes



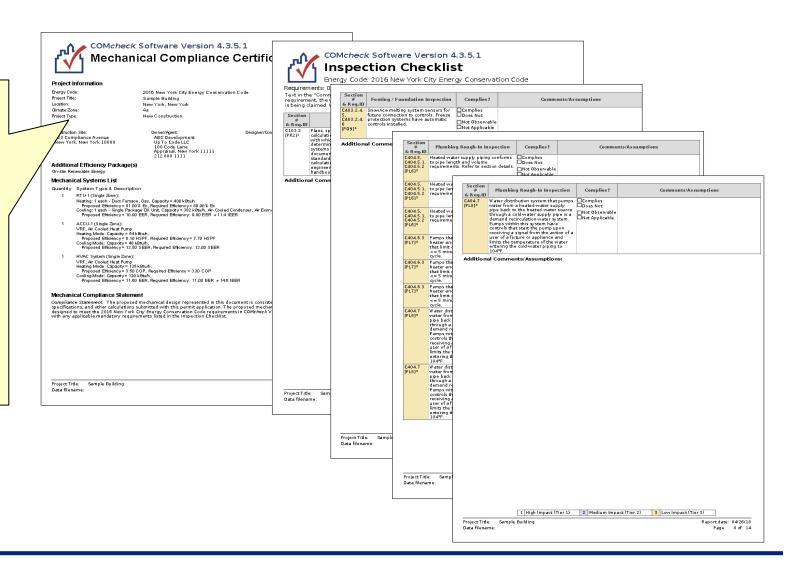


8. SUBMISSIONS & INSPECTIONS: SAMPLE ENERGY ANALYSIS

COMcheck Report



Confirm that Code compliance path is consistent with the rest of the application, and be sure to check-off the applicable Certification Requirements in the COMcheck Summary. Include all pages of the report.







8. SUBMISSIONS & INSPECTIONS: SAMPLE PROGRESS INSPECTIONS

	Inspection/Test	Periodic (minimum)	Reference Standard (See ECC Chapter C6) or Other Criteria	ECC or Other Citation
IIB	Mechanical and Service Water Heating Inspections			
IIB1	Fireplaces: Provision of combustion air and tight-fitting fireplace doors shall be verified by visual inspection.	Prior to final construction inspection	Approved construction documents; ANSI Z21.60 (see also MC 904), ANSI Z21.50	C402.2.7; BC 2111; MC Chapters 7, 8, 9; FGC Chapter 6
IIB2	Shutoff dampers: Dampers for stair and elevator shaft vents and other outdoor air intakes and exhaust openings integral to the building envelope shall be visually inspected to verify that such dampers, except where permitted to be gravity dampers, comply with approved construction drawings. Manufacturer's literature shall be reviewed to verify that the product has been tested and found to meet the standard.	As required during installation	Approved construction documents; AMCA 500D	C403.2.4.3; ASHRAE 90.1 – 6.4.3.4
IIB3	HVAC-R and service water heating equipment: Equipment sizing, efficiencies, pipe sizing and other performance factors of all major equipment units, as determined by the applicant of record, and no less than 15% of minor equipment units, shall be verified by visual inspection and, where necessary, review of manufacturer's data. Pool heaters and covers shall be verified by visual inspection.	Prior to final plumbing and construction inspection	Approved construction documents; ASHRAE 183, ASHRAE HVAC Systems and Equipment Handbook	C403.2, C404.2, C404.5, C404.9, C406.2, ASHRAE 90.1 -6.3, 6.4.1, 6.4.2, 6.4.5, 6.4.6, 6.5.11, 6.8, 7.4, 7.8
IIB4	HVAC-R and service hot water system controls: No less than 20% of each type of required controls and economizers shall be verified by visual inspection and tested for functionality and proper operation. Such controls shall include, but are not limited to: Thermostatic, Off-hour, Zones, Freeze protection/Snow- and icemelt system, Ventilation System and Fan Controls, Energy recovery systems, Kitchen/lab exhaust systems, Fan systems serving single and multiple zones, Outdoor heating systems, HVAC control in hotel/motel guest rooms, Air/Water Economizers & controls, Hydronic systems, Heat rejection systems, Hot gas bypass limitation, Refrigeration systems, Door switches, Computer room systems, Service water heating systems, Pool heater and time switches.	After installation and prior to final electrical and construction inspection, except that for controls with seasonally dependent functionality, such testing shall be performed before sign-off for issuance of a Final Certificate of Occupancy	Approved construction documents, including control system narratives; ASHRAE Guideline 1: The HVAC Commissioning Process, where applicable	C403.2, C404.3, C403.4, C403.5, C404.6, C404.7, C404.9; ASHRAE 90.1 - 6.3, 6.4, 6.5, 6.6, 7.4.4, 7.4.5
IIB5	HVAC-R insulation and sealing: Installed duct and piping insulation shall be visually inspected to verify proper insulation placement and values. Joints, longitudinal and transverse seams and connections in ductwork shall be visually inspected for proper sealing.	After installation and prior to closing shafts, ceilings and walls	Approved construction documents; SMACNA Duct Construction Standards, Metal and Flexible	C403.2.9, C403.2.10, C404.4; MC 603.9; ASHRAE 90.1 – 6.3, 6.4.4, 6.8.2, 6.8.3; 7.4.3







8. SUBMISSIONS & INSPECTIONS: SAMPLE PROGRESS INSPECTIONS

	Inspection/Test	Periodic (minimum)	Reference Standard (See ECC Chapter C6) or Other Criteria	ECC or Other Citation
IIB	Mechanical and Service Water Heating Inspections			
IIB1	Fireplaces: Provision of combustion air and tight-fitting fireplace doors shall be verified by visual inspection.	Prior to final construction inspection	Approved construction documents; ANSI Z21.60 (see also MC 904), ANSI Z21.50	C402.2.7; BC 2111; MC Chapters 7, 8, 9; FGC Chapter 6
IIB2	Shutoff dampers: Dampers for stair and elevator shaft vents and other outdoor air intakes and exhaust openings integral to the building envelope shall be visually inspected to verify that such dampers, except where permitted to be gravity dampers, comply with approved construction drawings. Manufacturer's literature shall be reviewed to verify that the product has been tested and found to meet the standard.	As required during installation	Approved construction documents; AMCA 500D	C403.2.4.3; ASHRAE 90.1 – 6.4.3.4
IIB3	HVAC-R and service water heating equipment: Equipment sizing, efficiencies, pipe sizing and other performance factors of all major equipment units, as determined by the applicant of record, and no less than 15% of minor equipment units, shall be verified by visual inspection and, where necessary, review of manufacturer's data. Pool heaters and covers shall be verified by visual inspection.	Prior to final plumbing and construction inspection	Approved construction documents; ASHRAE 183, ASHRAE HVAC Systems and Equipment Handbook	C403.2, C404.2, C404.5, C404.9, C406.2, ASHRAE 90.1 - 6.3, 6.4.1, 6.4.2, 6.4.5, 6.4.6, 6.5.11, 6.8, 7.4, 7.8
IIB4	HVAC-R and service hot water system controls: No less than 20% of each type of required controls and economizers shall be verified by visual inspection and tested for functionality and proper cration. Such controls shall include, but are not limited to: Thermostatic, Off-hour, Zones, Franch and icemelt system, Ventilation System and Fan Controls. Energy recovery systems serving single and multiple zone rooms, Air/Water Economizers & controls.	with seasonally dependent	including control system	C403.2, C404.3, C403.4, C403.5, C404.6, C404.7.

Pool heater and time switches.

HVAC-R insulation and sealing: Installed

HVAC-R insulation and sealing: Installed insulation placement and values. Joints, be visually inspected for proper sealing.

limitation, Refrigeration systems, Door s

A Progress Inspections Table must be included in the Supporting Documentation drawings, noting all applicable inspections to be performed based on the scope of work, plus Reference Standards and NYCECC Citations.

The design applicant must also include contract language requiring the contractor to identify time in the construction schedule for the progress inspections.







8. SUBMISSIONS & INSPECTIONS: PROGRESS INSPECTIONS REVIEW

What are the applicable progress inspections for HVAC & SHW?

Inspection / Test (As indicated on the TR8)	Frequency
Fireplaces (IIB1) Provisions of combustion air and tight-fitting fireplace doors shall be <u>verified by visual inspection</u> .	Prior to final construction inspection
Shutoff dampers (IIB2) Dampers for stair and elevator shaft vents and other outdoor air intakes and exhaust openings integral to the building envelope shall be <u>visually inspected</u> to verify that such dampers, except where permitted to be gravity dampers, comply with approved construction drawings. Manufacturer's literature shall be reviewed to verify that the product has been tested and found to meet the standard.	As required during installation
HVAC-R and service water heating equipment (IIB3) Equipment sizing, efficiencies, pipe sizing and other performance factors of all major equipment units, as determined by the applicant of record, and no less than 15% of minor equipment units, shall be verified by visual inspection and, where necessary, review of manufacturer's data. Pool heaters and covers shall be verified by visual inspection.	Prior to final plumbing and construction inspection







8. SUBMISSIONS & INSPECTIONS: PROGRESS INSPECTIONS REVIEW

What are the applicable progress inspections for HVAC & SHW?



Inspection / Test (As indicated on the TR8)

Frequency

HVAC-R and service water heating system controls (IIB4)

No less than 20% of each type of required controls and economizers shall be verified by visual inspection and tested for functionality and proper operation. Such controls shall include, but are not limited to:

- Thermostatic
- Off-hour
- Zones
- Freeze protection/Snow- and ice-melt system
- Ventilation System and Fan Controls
- Energy recovery systems
- Kitchen/lab exhaust systems
- Fan systems serving single and multiple zones
- Outdoor heating systems
- HVAC control in hotel/motel guest rooms
- Air/Water Economizers & controls
- Hydronic systems
- Heat rejection systems
- Hot gas bypass limitation
- Refrigeration systems
- Door switches
- Computer room systems
- Service water heating systems
- Pool heater and time switches

Controls with seasonally dependent functionality: Controls whose complete operation cannot be demonstrated due to prevailing weather conditions typical of the season during which progress inspections will be performed shall be permitted to be signed off for the purpose of a Temporary Certificate of Occupancy with only a visual inspection, provided, however, that the progress inspector shall perform a supplemental inspection where the controls are visually inspected and tested for functionality and proper operation during the next immediate season thereafter.

The owner shall provide full access to the progress inspector within two weeks of the progress inspector's request for such access to perform the progress inspection.

For such supplemental inspections, the Department shall be notified by the approved progress inspection agency of any unresolved deficiencies in the installed work within 180 days of such supplemental inspection.

After installation and prior to final electrical and construction inspection, except that for controls with seasonally dependent functionality, such testing shall be performed before sign-off for issuance of a Final Certificate of Occupancy







8. SUBMISSIONS & INSPECTIONS: PROGRESS INSPECTIONS REVIEW

What are the applicable progress inspections for HVAC & SHW?

Inspection / Test (As indicated on the TR8)	Frequency
HVAC-R insulation and sealing (IIB5)	
Installed duct and piping insulation shall be <u>visually inspected to verify proper insulation placement and values</u> .	After installation and prior to closing shafts, ceilings and walls
Joints, longitudinal and transverse seams and connections in ductwork shall be <u>visually inspected</u> for proper sealing.	
Duct leakage testing (IIB6)	
For duct systems designed to operate at static pressures in excess of 3 inches w.g. (746 Pa), representative sections, as determined by the progress inspector, totaling at least 25% of the duct area, per ECC C403.2.9.1.3 or ASHRAE 90.1 6.4.4.2.2, shall be tested to verify that actual air leakage is below allowable amounts.	After installation and sealing and prior to closing shafts, ceilings and walls









TR8: Technical Report Statement of Responsibility for Energy Code Progress Inspections



3A ← Identification of Requirement		3B Identification of Responsibilities	3C Certificate of Complete Inspections / Tests	3D Withdraw Responsibilities
N Progress Inspections	Table Reference in 1RCNY §5000-01(h) (1)and (2)	Initial & Date	Initial & Date	Initial & Date
Protection of exposed foundation insulation	(IA1), (IIA1)			
☐ Insulation placement and R values	(IA2), (IIA2)			
Fenestration u-factor and product rating	(IA3), (IIA3)			
Fenestration air leakage	(IA4), (IIA4)			
Fenestration areas	(IA5), (IIA5)			
Air sealing and insulation — visual	(IA6), (IIA6)			
Air sealing and insulation — testing	(IA7), (IIA7)			
Loading deck weather seals	(IIA8)			
Vestibules	(IIA9)			
Fireplaces	(IB1), (IIB1)			
Shutoff dampers	(IB2), (IIB2)			

☐ HVAC and service water heating equipment HVAC and service water heating system controls (IB4), (IIB4) (IB5), (IIB5) ☐ ☐ Duct leakage testing
☐ ☐ Electrical energy consumption (IB6), (IIB6) (IC1), (IIC1) Lighting in dwelling units (IIC2) ☐ Interior lighting power (IC2), (IIC3) ☐ Exterior lighting power
☐ ☐ Lighting controls (IIC4) (IIC5) ☐ ☐ Electrical motors (IIC6) Maintenance information
Permanent certificate (ID1), (IID1) (ID2)

* For column 3C, indicate date when the actual final inspection was performed

September 2016









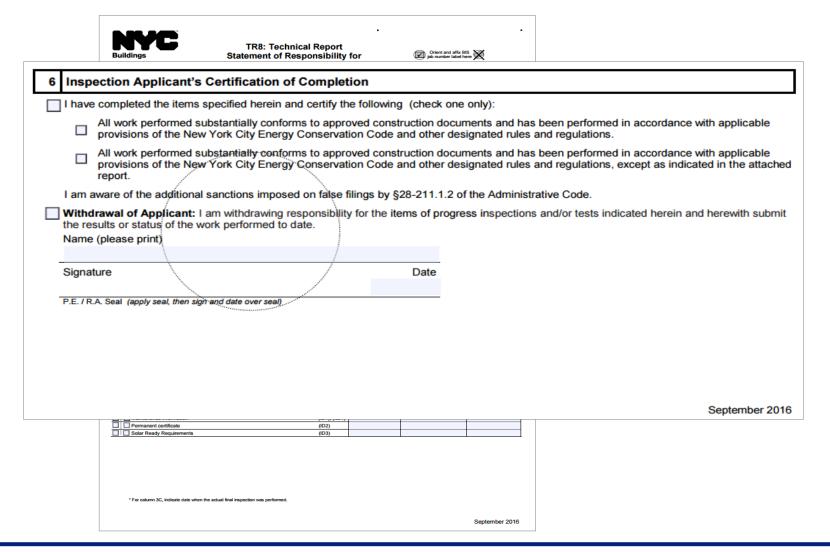
The applicant (R.A. or P.E.) defines the required progress inspections by checking "Y" or "N" in the left-hand column under section 3 of the TR8 form.

under section	3 of the Tho Join.					
3 Energy Code Progress Inspe-	applications where Energy	Code Compliance	Progress Inspection is m	arked Yes on TR1		
3A ← Identification of B		3B Identification of Responsibilities	3C Certificate of Complete Inspections / Tests	3D Withdraw Responsibilities		
Y N Progress Inspections	Table Reference in 1RCNY §5000-01(h) (1)and (2)	Initial & Date	Initial & Date	Initial & Date		
☐ Protection of exposed foundation insulation	(IA1), (IIA1)					
☐ Insulation placement and R values	(IA2), (IIA2)					
Fenestration u-factor and product rating	(IA3), (IIA3)					
Fenestration air leakage	(IA4), (IIA4)					
Fenestration areas	(IA5), (IIA5)					
Air sealing and insulation — visual	(IA6), (IIAB		Ļ			
Air sealing and insulation — testing						
Loading deck weather seals	Prior to Permit, the designated					
Vestibules	Progress Inspector must initial and					
Fireplaces						
Shutoff dampers	date each inspection the	ey will be				
	responsible for, and sign	/seal under				
☐ HVAC insulation and sealing ☐ Duct leakage testing		•				
Electrical energy consumption Lighting in dwelling units Interior lighting power	section 5 of the TR8 forr	n. If				
☐ Intendr lightning power ☐ Exterior lightning power ☐ Lightning controls	multiple Progress Inspec	tors are				
☐ ☐ Electrical motors ☐ ☐ Maintenance information	, ,					
☐ ☐ Permanent certificate ☐ ☐ Solar Ready Requirements	involved in a project, ea	ch one must				
	submit a signed/sealed	TRR for their				
	scope of inspection serv	ices.				
* For column 3C, indicate date when the actual final inspection was performed.	•					
	September 20					





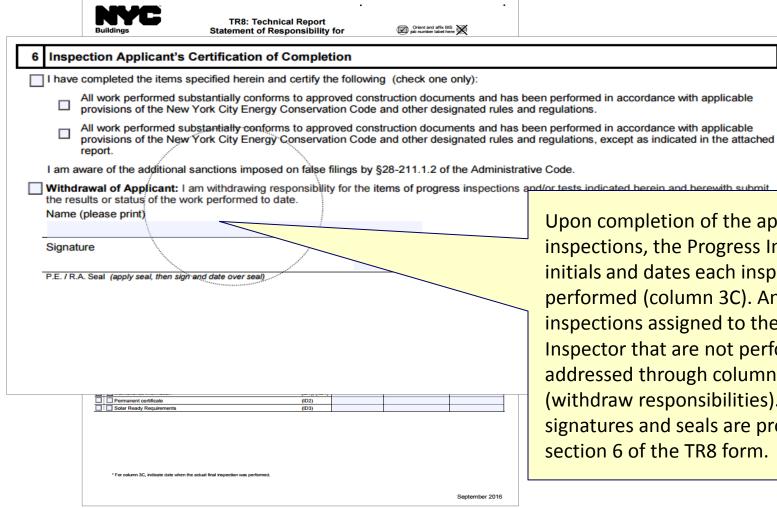












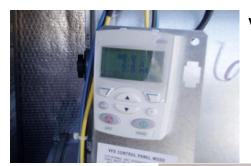
Upon completion of the applicable inspections, the Progress Inspector initials and dates each inspection performed (column 3C). Any inspections assigned to the Progress Inspector that are not performed are addressed through column 3D (withdraw responsibilities). Final signatures and seals are provided in section 6 of the TR8 form.







Progress Inspections – Back-up



VSD Controller

CO2 Sensor & Thermostat





While a specific format is not stated, inspection records can include:

- ► Logs, reports, meeting minutes
- ▶ Photographs
- ► Annotated Drawings

Per NYC Administrative Code § 28-116.2.3:

- A record of all inspections shall be kept by the person performing the inspection
 - The commissioner can require inspection reports to be filed with the Department
 - Records of inspections shall be maintained for a period of six years after sign-off, or for such other period of time as the commissioner may require
 - Records of inspections shall be made available to the DOB upon request

EN2 Form:

This DOB form is signed by the progress inspector, certifying that the values in either the last approved **Energy Analysis or in the as-built Energy Analysis** represent values in the constructed building





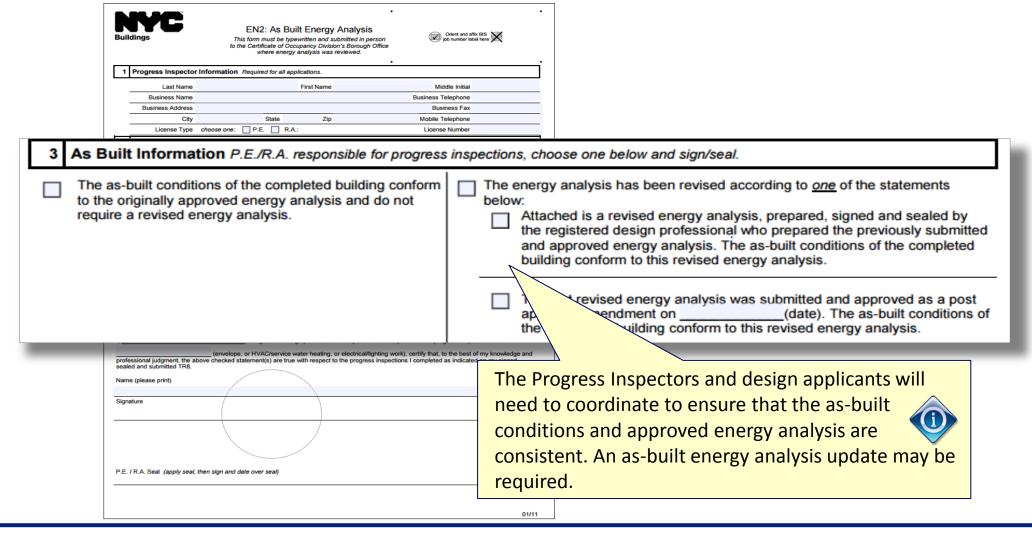
8. SUBMISSIONS & INSPECTIONS: PROGRESS INSPECTIONS EN2 FORM

В	uildings	EN2: As Built Energy Analysis This form must be typewritten and submitted in person to the Certificate of Occupancy Division's Borough Office where energy analysis was reviewed.	Orient and affix BIS job number label here	⋈	
	1 Progress Inspector Infor	mation Required for all applications.			
	Last Name	First Name	Middle Initial		
	Business Name		Business Telephone		
	Business Address City	State Zip	Business Fax Mobile Telephone		
		se one: P.E. R.A.:	License Number		
The as-	-built condition	s of the completed building coved energy analysis and do n	onform 7	The energy pelow: Attack the reand a build The lappro	y analysis has been revised according to <u>one</u> of the statements thed is a revised energy analysis, prepared, signed and sealed by egistered design professional who prepared the previously submitted approved energy analysis. The as-built conditions of the completed ing conform to this revised energy analysis. ast revised energy analysis was submitted and approved as a post oval amendment on(date). The as-built conditions of ompleted building conform to this revised energy analysis.
-	refereignal judgment, the above of	envelope, or HVAC/service water heating, or electrical/lighting work	x), certify that, to the best of my	knowledge and	
	ealed and submitted TR8.	necked statement(s) are true with respect to the progress inspectio	ns i completed as indicated on	my signed,	
Na	lame (please print)				
Si	ignature			Date	
P	E. / R.A. Seal (apply seal, then s	ign and date over seal)			
				01/11	





8. SUBMISSIONS & INSPECTIONS: PROGRESS INSPECTIONS EN2 FORM

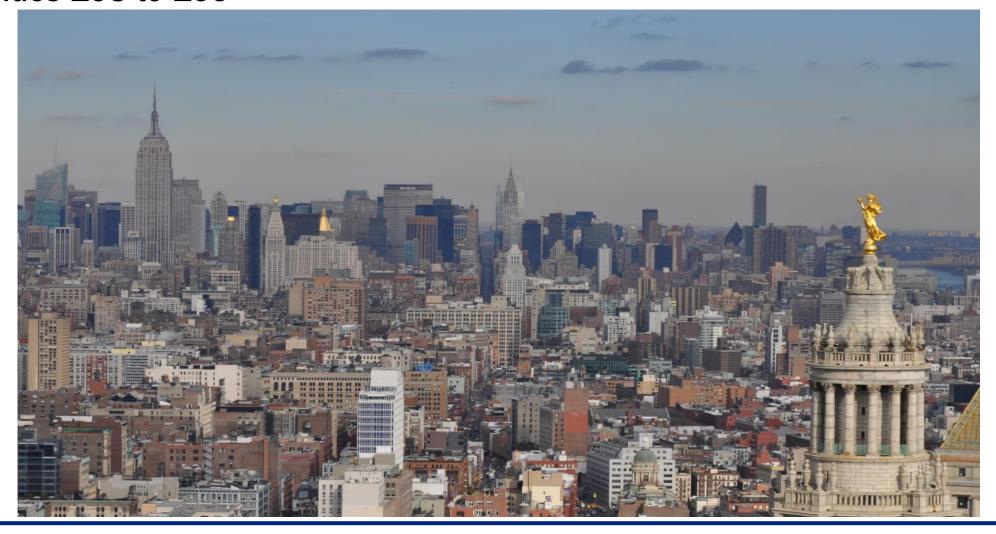






9. RESOURCES

Slides 103 to 109







9. RESOURCES: OVERVIEW

In this section you will learn about:

- Resources and links;
- DOB assistance; and
- Image/Photo Credits & Copyrights





9. RESOURCES: ABBREVIATIONS KEY

- CAV (or CV): Constant Air Volume
- CHW: Chilled Water
- COP: Coefficient of Performance
- DB: Dry-Bulb (temperature)
- DDC: Direct Digital Control
- DOB: Department of Buildings
- DX: Direct Expansion
- EER: Energy Efficiency Ration
- ERV: Energy Recovery Ventilator
- HP: Horse Power (Nameplate)
- HP: Heat-Pump
- BHP: Brake Horse Power

- HVAC: Heating Ventilation & Air Conditioning
- HW: Hot Water
- SHW: Service Hot Water
- DHW: Domestic Hot Water
- IPLV: Integrated Part-Load Value
- NPLV: Non-Standard Part-Load Value
- SP: Static Pressure
- VAV: Variable Air Volume
- VFD: Variable Frequency Drive
- VSD: Variable Speed Drive
- WB: Wet-Bulb (temperature)
- WSHP: Water-Source Heat-Pump





9. RESOURCES: RESOURCES & LINKS

The resources below have been referenced in this module

Resource	Link
2016 NYCECC	http://www1.nyc.gov/site/buildings/codes/2016-energy-conservation-code.page
Local Law 91 of 2016	http://www1.nyc.gov/assets/buildings/local_laws/II91of2016.pdf
Local Law 125 of 2016	http://www1.nyc.gov/assets/buildings/local_laws/II125of2016.pdf
Code Notes	http://www1.nyc.gov/site/buildings/codes/list-code-notes.page
NYCECC FAQ	http://www1.nyc.gov/site/buildings/codes/nycecc-faq.page
1 RCNY § 5000-01	http://www1.nyc.gov/assets/buildings/rules/1_RCNY_5000-01.pdf
1 RCNY § 101-07	http://www1.nyc.gov/assets/buildings/rules/1_RCNY_101-07.pdf
Buildings Bulletins	http://www1.nyc.gov/site/buildings/codes/building-bulletins/page
EN1, EN2, and TR8 Forms	http://www1.nyc.gov/site/buildings/codes/energy-code-forms.page





9. RESOURCES: RESOURCES & LINKS

The resources below have been referenced in this module (continued)

Resource	Link
REScheck/COMcheck	https://www.energycodes.gov/
Blower Door Testing	https://www.energy.gov/energysaver/blower-door-tests
One City: Built to Last	https://www1.nyc.gov/site/builttolast/index.page
New York City Construction Codes	https://www1.nyc.gov/site/buildings/codes/nyc-code.page
Energy Code: Supporting Documents How To Guide	https://www1.nyc.gov/assets/buildings/pdf/h2g_all.pdf





9. RESOURCES: DOB ASSISTANCE

Questions on the NYCECC can be submitted to DOB at:



EnergyCode@buildings.nyc.gov





9. RESOURCES

IMAGE/PHOTO CREDITS & COPYRIGHTS

Company or Individual	Slide Numbers
NYC Department of Buildings	103
US DOE Building Energy Codes University	70





